

# ICE Futures U.S. - Energy Division Exchange and Clearing Fees

# North American Liquified Natural Gas - Cleared

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
rutures bescription	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
Gulf Coast LNG (Platts) Future	GCL	GCL	10,000 MMBtu	\$10.00	\$10.00	\$10.00	\$1.00

#### Financial Liquified Natural Gas Payment (Cleared Transactions)

The clearinghouse will collect the commission from Participant's FCM account on behalf of ICE no later than the first business day after the Transaction was Executed. ICE will rebate to Participant amounts collected in excess, if any, of the rates above within 30 days of the end of the month in which the Transaction was Executed.

#### North American Financial Natural Gas - Cleared

Logical   Projected   Projec		ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU	
USEP	Futures Description			Size			Block, EFS Fee (per lot)	Cash Settle
Big   File   Programmer   Pro	UK NBP Natural Gas Last Day Financial Futures (USD/MMBtu)			2500 MMBtu		\$0.52	\$0.52	(per lot) \$0.02
15 CA Front Week yndex								\$0.20
US EAM Ford Stronger Inteller Annew   Inc.   10   10   10   10   10   10   10   1		EII	EII	1000 USD	\$2.00	\$8.00	\$8.00	\$2.00
Internal Tour Prince Present Prisons   Import	US EIA End of Draw Index Future	EIR	EIR	10 USD	\$0.02	\$0.08	\$0.08	\$0.02
Service   19	US EIA End of Storage Index Future	EIO	EIO	10 USD	\$0.02	\$0.08	\$0.08	\$0.02
INFO    Tender   Te	Henry LD1 Fixed Price Future	HNG	Н	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
INFO   STATE   Price	Henry LD1 Fixed Price Future 25K	HNG	HHL	25,000 MMBtu	\$1.2825	\$4.94	\$5.20	\$0.19
Interno   Charles President   May   Charles	Henry Penultimate Fixed Price Future	HNG	PHH	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Interry Canada Year One Three Fines Price Prices   HNIQ   Price   5000 MRB/s   501-55   50.52   50.5	Henry Penultimate Fixed Price Future 25K				\$1.2825	\$4.94		\$0.19
Tearry LDT   Search Dept Fine Prince Prince   Search	,							\$0.02
Not clearly (Company)	· ·							\$0.02
AD NT Own Specific Process   19-12								\$0.02
AD NT TOUS Same Day for Treat Price Flate								\$0.02
AS NT Fire Price Price Price Price Price (AL) Co. ALG. (AC) 2500 MBHs (AC) 2500 M								
Appointment Preser Failms	·							
COMMINIST Private   COAD   C								
Circago Free France								
COR Recision Fined Price Future   CORA   CORA   CORA   2500 MMRN   50.136   50.52   50.52   50.00								
Eastern Gas Pred Prior Future   DOPF   DOPF   2000 M/MBU   \$0.135   \$0.52   \$0.52   \$0.00								
Dock TT Nouried Gas Land Day Primored Faulure (USDAMETU)								
EP Perman Fixed Price Future								
EP San June Flore Fluture								
MSC Prisor Pricor Future								
MAIR Four Price Fluine								\$0.02
Methods Prisure   No.   FOM   FOM   2000 MMBbts   30.135   30.52   30.02   3								
NOPL MIXOR   MONTH   2000 MMBIU   50.135   50.52   50.02   50.01								
NSPH_TXOR Faued Price Fature  NNH NNH NNH NNH SOUMER S0.135								
NNS UNIVER Proced Price Future FOR FOR FOR SOUNDMBUL 50.135 50.52								\$0.02
NAMP Rockies Finder Prizer Future   POP   POP   OPP								\$0.02
Parhander Foxer Prince Future   POPP   COPP   COP								\$0.02
PAGE Copysite Flower Prince Future   PROD   PCD   2500 MMBstu   50.135   50.52   50.								\$0.02
REX_Data   Fraced Price Future   REH   REH   2500 MMBht   S0.135   S0.52   S								\$0.02
Spoal Cingate Privale Prince Future								\$0.02
Social Fine Future								\$0.02
TCC Fuel Price Future  TCT FOT 2500 MMBbu \$0.135 \$0.52	Socal Fixed Price Future							\$0.02
Transco Lodey Floed Price Future   YOA   YOA   2500 MMBftu   \$0.135   \$0.52		TCF	TCF	2500 MMBtu				\$0.02
Transco Zone 6 (non NY) Fixed Price Future	TETCO M3 Fixed Price Future	FQT	FQT	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Waha Fixed Price Future	Transco Leidy Fixed Price Future	YQA	YQA	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
AB NIT Basis Future	Transco Zone 6 (non NY) Fixed Price Future	TPH	TPH	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Algonquin Citygates Basis Future	Waha Fixed Price Future	FQW	FQW	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
ANR SW (Oklahoma) Basis Future	AB NIT Basis Future	AEC	AEC	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
EFTCO M2 (receipt) Basis Future	Algonquin Citygates Basis Future	ALQ	ALQ	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
CG Mainline Basis Future         CGB         CGB         2500 MMBtu         \$0.135         \$0.52         \$0.52           ANR SE (Louisiana) Basis Future         CGM         CGM         CGM         2500 MMBtu         \$0.135         \$0.52         \$0.52           CG Onshore Basis Future         CCN         CCO         CON         2500 MMBtu         \$0.135         \$0.52         \$0.52           CIG Rockies Basis Future         CRI         CRI         CRI         2500 MMBtu         \$0.135         \$0.52         \$0.52           NNO Demare Sasis Future         CTP         CTP         2500 MMBtu         \$0.135         \$0.52         \$0.52           NNO Demare Sasis Future         DEM         DEM         DEM         \$0.00 MMBtu         \$0.135         \$0.52         \$0.52         \$0.52           Chicago Basis Future         DEM         DEM         DEM         \$0.00 MMBtu         \$0.135         \$0.52 <td< td=""><td>ANR SW (Oklahoma) Basis Future</td><td></td><td></td><td>2500 MMBtu</td><td>\$0.135</td><td></td><td></td><td>\$0.02</td></td<>	ANR SW (Oklahoma) Basis Future			2500 MMBtu	\$0.135			\$0.02
ANR SE (Louisiana) Basis Future   CGM   CGM   CGM   2500 MMBtu   S0.135   S0.52   S0	TETCO M2 (receipt) Basis Future	BM2	BM2	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
CG Onshore Basis Future         CON         CON         2500 MMBtu         \$0.135         \$0.52         \$0.52           CIG Rockies Basis Future         CTP         CTP         CTP         2500 MMBtu         \$0.135         \$0.52         \$0.52           NNG Demarc Basis Future         DEM         DEM         DEM         9.00         \$0.52         \$0.52         \$0.52           NNG Demarc Basis Future         DEM         DEM         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.62           Chicago Basis Future         DGD         DGD         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.62           Eastern Gas South Basis Future         DOM         DOM         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.02           Enbridge Station 2 Basis Future         E28         E28         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.02           Linion Dawn Basis Future         DWN         DWN         DWN         \$0.135         \$0.52         \$0.52         \$0.52         \$0.52         \$0.52         \$0.52         \$0.52         \$0.52         \$0.52         \$0.52         \$0.52         \$0.52         \$0.52         \$0.52         \$0.52         \$0.52 <td>CG Mainline Basis Future</td> <td>CGB</td> <td>CGB</td> <td></td> <td></td> <td></td> <td></td> <td>\$0.02</td>	CG Mainline Basis Future	CGB	CGB					\$0.02
CIG Rockies Basis Future         CRI         CRI         2500 MMBtu         \$0.135         \$0.52         \$0.52           Centerpoint Basis Future         CTP         CTP         CTP         2500 MMBtu         \$0.135         \$0.52         \$0.52           NING Demarc Basis Future         DEM         DEM         DEM         2500 MMBtu         \$0.135         \$0.52         \$0.52           Chicago Basis Future         DGD         DGD         DGD         2600 MMBtu         \$0.135         \$0.52         \$0.52           Eastern Gas South Basis Future         DDM         DOM         DOM         2500 MMBtu         \$0.135         \$0.52         \$0.52           Eastern Gas South Basis Future         DDM         DOM         DOM         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.02           Eastern Gas South Basis Future         DDWN         DWN         DWN         DWN         \$0.135         \$0.52         \$0.52         \$0.02           Eastern Gas South Basis Future         DDWN         DWN         DWN         DWN         \$0.135         \$0.52         \$0.52         \$0.02           Eastern Gas South Basis Future         E28         E28         E28         2500 MMBtu         \$0.135         \$0.52         \$0.52	ANR SE (Louisiana) Basis Future	CGM						\$0.02
Centerpoint Basis Future								\$0.02
NNG Demarc Basis Future								\$0.02
Chicago Basis Future	'							\$0.02
Eastern Gas South Basis Future								\$0.02
Enbridge Station 2 Basis Future	· ·							\$0.02
Union Dawn Basis Future								\$0.02
EP West Texas Basis Future								
Florida Gas Zone 3 Basis Future								
Henry Basis Future								
HSC Basis Future								\$0.02
Iroquois (Into) Basis (Platts) Future								\$0.02
Iroquois-Z2 Basis (Platts) Future			10.0			****	20.00	****
Katy Basis Future	1,111,111,111,111							\$0.02
NGPL Midcont Basis Future         MCO         MCO         2500 MMBtu         \$0.135         \$0.52         \$0.52           Malin Basis Future         MLN         MLN         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.62           Michcon Basis Future         NMC         NMC         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.62           Millennium East Pool Basis Future         MRB         MRB         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.52           NWP Sumas Basis Future         NSU         NSU         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.52           NGPL STX Basis Future         NSX         NSX         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.52								\$0.02
Malin Basis Future         MLN         MLN         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.62           Michoon Basis Future         NMC         NMC         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.62           Millennium East Pool Basis Future         MRB         MRB         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.52           NVP Sumas Basis Future         NSU         NSU         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.62           NGPL STX Basis Future         NSX         NSX         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.62	•							\$0.02
Michcon Basis Future         NMC         NMC         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.6           Millennium East Pool Basis Future         MRB         MRB         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.6         \$0.0           NWP Sumas Basis Future         NSU         NSU         2500 MMBtu         \$0.135         \$0.52         \$0.62         \$0.0           NGPL STX Basis Future         NSX         NSX         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.6								\$0.02
Millennium East Pool Basis Future         MRB         MRB         2500 MMBtu         \$0.135         \$0.52         \$0.52           NWP Sumas Basis Future         NSU         NSU         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.62           NGPL STX Basis Future         NSX         NSX         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.52           NGPL STX Basis Future         NSX         NSX         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.52								\$0.02
NWP Sumas Basis Future         NSU         NSU         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.052           NGPL STX Basis Future         NSX         NSX         2500 MMBtu         \$0.135         \$0.52         \$0.52         \$0.02								\$0.02
NGPL STX Basis Future NSX NSX 2500 MMBtu \$0.135 \$0.52 \$0.52 \$0.62								\$0.02
								\$0.02
	NGPL TXOK Basis Future	NTO	NTO	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
								\$0.02
								\$0.02
								\$0.02



# North American Financial Natural Gas - Cleared (Continued)

Notifi American Financial Natural Gas - Cleared (Co	ICE	ICE	Lot	Screen	ICE Clear EU	ICE Clear EU	
Futures Description	Logical	Physical		Futures Fee	Screen	Block, EFS	Cash Settle
	Code	Code	Size	(per lot)	Fee (per lot)	Fee (per lot)	(per lot)
REX Zone 3 Basis Future	REX	REX	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Southern Star TX OK KS Basis Future	OUB	OUB	2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
Southern Star TX OK KS Basis Future Pine Prairie Basis Future	PAN CVI	PAN CVI	2500 MMBtu 2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
EP Permian Basis Future	PER	PER	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
PG&E Citygate Basis Future	PGE	PGE	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Socal Citygate Basis Future	SCB	SCB	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Socal Border Basis Future	SCL	SCL	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
EP San Juan Basis Future	SNJ	SNJ	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Sonat Basis Future	SON	SON	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Zone 5 South Basis Future	T5B	T5B	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Leidy Basis Future	YQB	YQB	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Station 65 Basis Future	TZB TSD	TZB TSD	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
Transco Station 165 Basis Future Transco Zone 1 Basis Future	TCV	TZB	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Zone 1 Basis Future	STA	STA	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TCO Basis Future	TCO	TCO	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TETCO STX Basis Future	SXT	SXT	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TETCO M3 Basis Future	TMT	TMT	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TETCO ELA Basis Future	TEB	TEB	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TETCO M1 30 Basis Future	TMB	TMB	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Tennessee 500L Basis Future	TFL	TFL	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Tennessee 800L Basis Future	TSB	TSB	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Tennessee Zone 4 200L Basis Future	TNC	TNC	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Tennessee Zone 4 300L Basis Future	DMR	DMR	2500 MMBtu	\$0.135 \$0.135	\$0.52	\$0.52	\$0.02
Tennessee Zone 6 200L North Basis Future Tennessee Zone 6 200L South Basis Future	TNJ	TNJ	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
Tennessee Zone 6 200L South Basis Future TGT Zone 1 Basis Future	TGB	TGB	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
TGP-Z6 200L Basis Future	TGL	TGL	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Zone 6 (non NY) Basis Future	TPB	TPB	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Trunkline LA Basis Future	TRL	TRL	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Trunkline Z1A Basis Future	TZA	TZA	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Station 85 (Zone 4) Basis Future	TRZ	TRZ	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Zone 5 Basis Future	DKR	DKR	2500 MMBtu	\$0.135	\$0.52 \$0.52	\$0.52	\$0.02 \$0.02
Transco Station 30 (Zone 1) Basis Future TETCO WLA Basis Future	TTB TWB	TTB TWB	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02
Transco Zone 6 (NY) Basis Future	TZS	TZS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Tennessee Zone 0 Basis Future	TZZ	TZZ	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Waha Basis Future	WAH	WAH	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
AB NIT Index Future	AIS	AIS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Algonquin Citygates Index Future	ALI	ALI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
ANR SW (Oklahoma) Index Future	AOI	AOI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
ANR SE (Louisiana) Index Future	API	API	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Chicago Index Future	CIS	CIS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
CIG Rockies Index Future	CRC	CRC	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
Centerpoint Index Future CG-Mainline Index Future	CTI	CTI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
CG Onshore Index Future	CVG	CVG	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
NNG Demarc Index Future	DEI	DEI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Enbridge Station 2 Index Future	E2I	E2I	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Eastern Gas South Index Future	DIS	DIS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
PG&E Citygate Index Future	EIS	EIS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
EP West Texas Index Future	EWI	EWI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Florida Gas Zone 3 Index Future	FTI	FTI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Henry Index Future	HIS	HIS HKA	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
HSC/KATY Index Future Katy Index Future	HKA KTI	KTI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
NGPL Midcont Index Future	MCI	MCI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Malin Index Future	MIS	MIS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TETCO M3 Index Future	MTI	MTI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
NWP Sumas Index Future	NIS	NIS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Michcon Index Future	NMI	NMI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Millennium East Pool Index Future	MRA	MRA	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
NNG Ventura Index Future	NNI	NNI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Zone 6 (NY) Index Future	NSI	NSI	2500 MMBtu 2500 MMBtu	\$0.135	\$0.52	\$0.52 \$0.52	\$0.02
NGPL TXOK Index Future NGPL STX Index Future	NTI NXI	NTI NXI	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
ONEOK Gas Transporation Index Future	ONI	ONI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
REX Zone 3 Index Future	REI	REI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Southern Star TX OK KS Index Future	OUI	OUI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
EP Permian Index Future	PEI	PEI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Panhandle Index Future	PIS	PIS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Pine Prairie Index Future	CVJ	CVJ	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
NWP Rockies Index Future	RSI	RSI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Socal Citygate Index Future	SCI	SCI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
HSC Index Future	SHS	SHS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Iroquois (Into) Index (Platts) Future	IRI	IRI	2500 MMBtu	\$0.135 \$0.135	\$0.52	\$0.52	\$0.02
Iroquois-Z2 Index (Platts) Future	IZI	IZI SIS	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
Socal Border Index Future  EP San Juan Index Future	SIS	SIS	2500 MMBtu	\$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02
Sonat Index Future	SOI	SOI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TETCO STX Index Future	SXI	SXI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TETCO ELA Index Future	TEI	TEI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TETCO M1 30 Index Future	TMA	TMA	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TETCO M2 Index Future (Receipts)	MB4	MB4	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TETCO-WLA Index Future	CVO	CVO	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Tennessee 500L Index Future	TFI	TFI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Tennessee Zone 0 Index Future	TZI	TZI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
		700 100	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Tennessee Zone 4 200L Index Future Tennessee Zone 4 300L Index Future	TND DMQ	TND	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02



## North American Financial Natural Gas - Cleared (Continued)

North American Financial Natural Gas - Cleared (Con	unuea)		ı		105.01 511	105.01 511	
Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
rutules Description	Logical	Physical	Size	Futures Fee	Fee (per lot)	Fee (per lot)	Cash Settle
Tennessee Zone 6 200L North Index Future	Code TNK	Code TNK	2500 MMBtu	(per lot) \$0.135	\$0.52	\$0.52	(per lot) \$0.02
Tennessee Zone 6 200L South Index Future	TNR	TNR	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TGT Zone 1 Index Future	TGI	TGI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TGP 800L Index Future	TSI	TSI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TCO Index Future	TIS	TIS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Leidy Index Future	YQI	YQI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Station 30 (Zone 1) Index Future Transco Station 45 (Zone 2) Index Future	CVS	CVS	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
Transco Station 45 (20te 2) moex rutule  Transco Station 65 Index Future	TZC	TZC	2500 MMBtu	\$0.135	\$0.52	\$0.52 \$0.52	\$0.02
Transco Station 165 Index Future	TSJ	TSJ	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Station Zone 3 Index Future	SIA	SIA	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Zone 1 Index Future	CVZ	CVZ	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Station 85 (Zone 4) Index Future	TRI	TRI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Zone 5 Index Future	DKT	DKT	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Zone 5 South Index Future	T5I	T5I	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Zone 6 (non NY) Index Future Trunkline Zone 1A Index Future	TPI CVU	TPI CVU	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
Union Dawn Index Future	cvw	CVW	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Waha Index Future	WAI	WAI	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
AB NIT Swing Future	ASS	ASS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Algonquin Citygates Swing Future	ALS	ALS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
ANR SW (Oklahoma) Swing Future	AOS	AOS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
ANR SE (Louisiana) Swing Future	APS	APS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TCO Swing Future	CGS	CGS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Cheyenne Hub Swing Future	CVQ	CVQ	2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02
CIG Rockies Swing Future Chicago Swing Future	CRS	CRS	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
Centerpoint Swing Future	CTS	CTS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
CG-Mainline Swing Future	CGR	CGR	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
CG Onshore Swing Future	CVH	CVH	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Consumers Swing Future	CVR	CVR	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
NNG Demarc Swing Future	DES	DES	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Enbridge Station 2 Swing Future	E2S	E2S	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Eastern Gas South Swing Future	DSS	DSS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
EP West Texas Swing Future Florida Gas Zone 3 Swing Future	EWS FTS	EWS FTS	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
Henry Swing Future	HHD	HHD	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
HSC Swing Future	UCS	UCS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Iroquois (Into) Swing (Platts) Future	IRS	IRS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Iroquois-Z2 Swing (Platts) Future	IZS	IZS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Katy Swing Future	KTS	KTS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Kern Delivered Swing Future	KSS	KSS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Lebanon Swing Future	LBN	LBN	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Malin Swing Future  NGPL Midcont Swing Future	MSS MTS	MSS MTS	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
Michon Swing Future	NMS	NMS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Millennium East Pool Swing Future	MRC	MRC	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
NNG Ventura Swing Future	NNS	NNS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
NWP Sumas Swing Future	NSS	NSS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
NGPL TXOK Swing Future	NTS	NTS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
NGPL STX Swing Future	NXS	NXS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
ONEOK Gas Swing Future	ONS	ONS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
REX Zone 3 Swing Future	RES	RES	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Southern Star TX OK KS Swing Future EP Permian Swing Future	OUS PES	OUS PES	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
PG&E Citygate Swing Future	PIG	PIG	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Panhandle Swing Future	PSS	PSS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Pine Prairie Swing Future	CVK	CVK	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
NWP Rockies Swing Future	RSS	RSS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
EP San Juan Swing Future	SNS	SNS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Socal Border Swing Future	SSS	SSS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Social Citygate Swing Future	SCS	SCS	2500 MMBtu	\$0.135 \$0.135	\$0.52	\$0.52	\$0.02
Sonat Swing Future	SOS	SOS	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
Fennessee Zone 0 Swing Future Fennessee Zone 1 Swing Future	TZR CVM	TZR CVM	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
Tennessee Zone 1 Swing Future	TNE	TNE	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Fennessee Zone 4 300L Swing Future	DMS	DMS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Tennessee Zone 6 200L North Swing Future	TNL	TNL	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Tennessee Zone 6 200L South Swing Future	TNS	TNS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Tennessee 500L Swing Future	TE5	TE5	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Tennessee 800L Swing Future	TSC	TSC	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TETCO-ELA Swing Future	CVN	CVN	2500 MMBtu	\$0.135 \$0.135	\$0.52	\$0.52	\$0.02
TETCO-WLA Swing Future  TETCO M2 Swing Future (Receipts)	CVP BM3	CVP BM3	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
FETCO M2 Swing Future (Receipts) FETCO M3 Swing Future	TSS	TSS	2500 MMBtu	\$0.135	\$0.52	\$0.52 \$0.52	\$0.02
TETCO STX Swing Future	SXC	SXC	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
TGT Zone 1 Swing Future	TGS	TGS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Fransco Leidy Swing Future	YQS	YQS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Station 30 (Zone 1) Swing Future	CVT	CVT	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Station 65 Swing Future	TZD	TZD	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Station 165 Swing Future	TSH	TSH	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Station Zone 3 Swing Future	SSA	SSA	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Station 85 (Zone 4) Swing Future	TRW	TRW	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Fransco Zone 5 South Swing Future Fransco Zone 5 Swing Future	T5C DKS	T5C DKS	2500 MMBtu 2500 MMBtu	\$0.135 \$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02 \$0.02
Transco Zone 5 Swing Future  Transco Zone 6 (NY) Swing Future	ZSS	ZSS	2500 MMBtu	\$0.135	\$0.52 \$0.52	\$0.52 \$0.52	\$0.02
				\$0.135	\$0.52	\$0.52	\$0.02
Transco Zone 6 (non NY) Swing Future	TPS	TPS	2500 MMBtu				
	TPS	CVV	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.02
Transco Zone 6 (non NY) Swing Future Trunkline Zone 1A Swing Future Union Dawn Swing Future							



## North American Financial Natural Gas Options - Cleared

Section Provided as	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EOO	
Options Description	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Exercise / Assignment (per lot)
Option on Henry Penultimate Fixed Price Future	HNG	PHE	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on Henry Penultimate Fixed Price Future	HNG	HHP	25,000 MMBtu	\$1.2825	\$4.94	\$5.20	\$2.85
Option on Henry LD4 Fixed Price Future	HNG	QHH	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Henry Hub Cal 1X Fixed Price Options	HHA	HHA	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Henry Hub Cal 1X Fixed Price ICE Lots Options	HHB	HHB	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on Henry LD1 Same Day Fixed Price Future	SDH	SDH	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Calendar Spread Option on Henry Penultimate 1-Month Calendar Spread Future	HHM	ННМ	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Calendar Spread Option on Henry Penultimate 3-Month Calendar Spread Future	HMT	HMT	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Calendar Spread Option on Henry Penultimate 4-Month Calendar Spread Future	HHR	HHR	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Calendar Spread Option on Henry Penultimate 5-Month Calendar Spread Future	HHV	HHV	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Calendar Spread Option on Henry Penultimate 6-Month Calendar Spread Future	HMX	HMX	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on Henry Swing Future	HHD	HHD	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on Panhandle Fixed Price Future	OPP	OPP	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on Chicago Fixed Price Future	CFB	CFB	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on Eastern Gas Fixed Price Future	DSF	DSF	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on EP San Juan Fixed Price Future	OPU	OPU	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on Socal Fixed Price Future	OPS	OPS	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on NWP Rockies Fixed Price Future	FQR	FQR	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on Waha Fixed Price Future	FQW	FQW	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on EP Permian Fixed Price Future	FQP	FQP	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on HSC Fixed Price Future	FQH	FQH	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on Michcon Fixed Price Future	FQM	FQM	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on TETCO M3 Fixed Price Future	FQT	FQT	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on AB NIT Fixed Price Future	FQN	FQN	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on Algonquin Citygates Fixed Price Future	ALG	ALG	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on CG Mainline Fixed Price Future	CGA	CGA	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on CIG Rockies Fixed Price Future	CRA	CRA	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on Malin Fixed Price Future	MAF	MAF	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on NGPL Midcont Fixed Price Future	MCN	MCN	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on NGPL TXOK Fixed Price Future	NTH	NTH	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on NNG Ventura Fixed Price Future	NNH	NNH	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on PG&E Citygate Fixed Price Future	PGD	PGD	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on REX Zone 3 Fixed Price Future	REH	REH	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on Socal Citygate Fixed Price Future	CVL	CVL	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on TCO Fixed Price Future	TCF	TCF	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on Transco Leidy Fixed Price Future	YQA	YQA	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30
Option on Transco Zone 6 (non NY) Fixed Price Future	TPH	TPH	2500 MMBtu	\$0.135	\$0.52	\$0.52	\$0.30

#### Payment (Cleared Transactions)

The clearinghouse will collect the commission from Participant's FCM account on behalf of ICE no later than the first business day after the Transaction was Executed. ICE will rebate to Participant amounts collected in excess, if any, of the rates above within 30 days of the end of the month in which the Transaction was Executed.

Market Data Fees - Minimum commissions

(excludes NGX Products). \*\*excludes GLC - Gulf Coast LNG (Platts) Future

### US Financial Power - East - Monthly - Cleared

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
PJM Daily Load Future	PDF	PDF	1 USD	\$1.000	\$3.50	\$3.50	\$1.00
ERCOT Daily Load Future	EDF	EDF	1 USD	\$1.000	\$3.50	\$3.50	\$1.00
NYISO In-City Capacity Calendar-Month Future	NYC	NYC	1000 KW	\$1.825	\$5.475	\$5.475	\$1.825
NYISO Lower Hudson Valley Capacity Fixed Price Future	NYU	NYU	1000 KW	\$1.825	\$5.475	\$5.475	\$1.825
NYISO Rest of the State Capacity Calendar-Month Future	NYR	NYR	1000 KW	\$1.825	\$5.475	\$5.475	\$1.825
PJM Western Hub Real-Time Peak Fixed Price Future	PJM	PJM	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
PJM Western Hub Real-Time Peak Calendar Year One Time Fixed Price Future	PJM	PMX	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000

## US Financial Power - East - Monthly - Variable Sized - Cleared

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
rutures description	Logical Code	Physical Code	Size (MWh)*	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
ERCOT Capacity Responsive Reserve Future	ECR	ECR	730	\$1.825	\$5.475	\$5.475	\$1.825
ERCOT Contingency Reserve Service Future	ECY	ECY	730	\$1.825	\$5.475	\$5.475	\$1.825
ERCOT Non-Spinning Reserve Future	ENS	ENS	730	\$1.825	\$5.475	\$5.475	\$1.825
ERCOT Regulation UP Future	ERK	ERK	730	\$1.825	\$5.475	\$5.475	\$1.825
ERCOT Regulation DOWN Future	ERL	ERL	730	\$1.825	\$5.475	\$5.475	\$1.825
ERCOT Houston 345KV Real-Time Daily TB4 Fixed Price Future, 7X	ER5	ER5	4	\$0.020	\$0.040	\$0.040	\$0.020
ERCOT North 345KV Real-Time Daily TB4 Fixed Price Future, 7X	ER6	ER6	4	\$0.020	\$0.040	\$0.040	\$0.020
ERCOT South 345KV Hub Real-Time Daily TB4 Fixed Price Future, 7X	ER7	ER7	4	\$0.020	\$0.040	\$0.040	\$0.020
ERCOT West 345KV Real-Time Daily TB4 Fixed Price Future, 7X	ER8	ER8	4	\$0.020	\$0.040	\$0.040	\$0.020
ERCOT Houston 345KV Real-Time TB4 Fixed Price Future, 7X	ER9	ER9	120	\$0.600	\$1.800	\$1.800	\$0.600
ERCOT South 345KV Hub Real-Time TB4 Fixed Price Future, 7X	ERF	ERF	120	\$0.600	\$1.800	\$1.800	\$0.600
ERCOT North 345KV Real-Time TB4 Fixed Price Future, 7X	ERG	ERG	120	\$0.600	\$1.800	\$1.800	\$0.600
ERCOT West 345KV Real-Time TB4 Fixed Price Future, 7X	ERJ	ERJ	120	\$0.600	\$1.800	\$1.800	\$0.600
PJM Western Hub Real-Time Peak 50MW Fixed Price Future	PJM	PMJ	17000	\$42.500	\$85.000	\$85.000	\$42.500
PJM Western Hub Real-Time Peak Calendar Year One Time Fixed Price Future	PJM	PMM	340	\$0.850	\$1.700	\$1.700	\$0.850
PJM Western Hub Day-Ahead Peak Energy + Congestion Fixed Price Future	PJP	PJP	340	\$0.850	\$1.700	\$1.700	\$0.850
PJM Western Hub Day-Ahead Peak Fixed Price Future	PJC	PJC	340	\$0.850	\$1.700	\$1.700	\$0.850
PJM Western Hub Real-Time 2x16 Peak Fixed Price Future	PW2	PW2	147	\$0.370	\$1.100	\$1.100	\$0.370
PJM Western Hub Real-Time Peak Mini Fixed Price Future	PJM	PMI	340	\$0.850	\$1.700	\$1.700	\$0.850
PJM AECO Zone Day-Ahead Peak Fixed Price Future	PTB	PTB	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM AEP Dayton Hub Day-Ahead Peak Energy + Congestion Fixed Price Future	ADR	ADR	340	\$0.850	\$1.700	\$1.700	\$0.850
PJM AEP Dayton Hub Day-Ahead Peak Fixed Price Future	ADB	ADB	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM AEP Dayton Hub Real-Time Peak Fixed Price Future	MSO	MSO	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM AEP Zone Day-Ahead Peak Fixed Price Future	PAS	PAS	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM APS Zone Day-Ahead Peak Fixed Price Future	PUB	PUB	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM ATSI Zone Day-Ahead Peak Fixed Price Future	PAV	PAV	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM BGE Zone Day-Ahead Peak Fixed Price Future	BGY	BGY	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM ComEd Zone Day-Ahead Peak Fixed Price Future	CEP	CEP	340	\$0.850	\$2.550	\$2.550	\$0.850

PJM COMED_RESID_AGG Day-Ahead Peak Fixed Price Future	COM	COM	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM DAY Zone Day-Ahead Peak Fixed Price Future	DCP	DCP	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM DEOK Zone Day-Ahead Peak Fixed Price Future	DEP	DEP	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM DOM Day-Ahead Peak Fixed Price Future	DOP	DOP	340	\$0.850	\$2.550	\$2.550	\$0.850

\*Average number of MWh per month



# US Financial Power - East - Monthly - Variable Sized - Cleared (Continued)

	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
Futures Description	Logical	Physical	C: (88)4/L\*	Futures Fee			Cash Settle
	Code	Code	Size (MWh)*	(per lot)	Fee (per lot)	Fee (per lot)	(per lot)
PJM DPL Zone Day-Ahead Peak Fixed Price Future	PXB	PXB	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM Duquesne Zone Day-Ahead Peak Fixed Price Future	PQB	PQB	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM Eastern Hub Day-Ahead Peak Fixed Price Future	PEB	PEB	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM FE Ohio Day-Ahead Peak Fixed Price Future	PFN	PFN	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM JCPL Zone Day-Ahead Peak Fixed Price Future	JCB	JCB	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM METED Zone Day-Ahead Peak Fixed Price Future	PMB	PMB	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM NI Hub Real-Time Peak Fixed Price Future	PNL	PNL	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM NI Hub Day-Ahead Peak Energy + Congestion Fixed Price Future	NIP	NIP	340	\$0.850	\$1.700	\$1.700	\$0.850
PJM NI Hub Day-Ahead Peak Fixed Price Future	NIB	NIB	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM PEPCO Zone Day-Ahead Peak Energy + Congestion Fixed Price Future	PPA	PPA	340	\$0.850	\$1.700	\$1.700	\$0.850
PJM PECO Zone Day-Ahead Peak Fixed Price Future	PCP	PCP	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM PENELEC Zone Day-Ahead Peak Fixed Price Future	PZB	PZB	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM Penn Power Day-Ahead Peak Fixed Price Future	PEP	PEP	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM PEPCO MD Day-Ahead Peak Fixed Price Future	PCR	PCR	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM PEPCO Zone Day-Ahead Peak Month Fixed Price Future	PPF	PPF	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM PPL Zone Day-Ahead Peak Energy + Congestion Fixed Price Future	PPC	PPC	340	\$0.850	\$1.700	\$1.700	\$0.850
PJM PPL Zone Day-Ahead Peak Fixed Price Future	PPP	PPP	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM PSEG Day-Ahead Peak Energy + Congestion Fixed Price Future	PSF	PSF	340	\$0.850	\$1.700	\$1.700	\$0.850
PJM PSEG Day-Ahead Peak Fixed Price Future	PSA	PSA	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM Southimp Day-Ahead Peak Fixed Price Future	SIP	SIP	340	\$0.850	\$2.550	\$2.550	\$0.850
MISO Arkansas Hub Day-Ahead Peak Fixed Price Future	ALP	ALP	340	\$0.850	\$2.550	\$2.550	\$0.850
MISO AMIL.BGS6 Day-Ahead Peak Fixed Price Future	BGA	BGA	340	\$0.850	\$2.550	\$2.550	\$0.850
MISO Indiana Hub Real-Time Peak Fixed Price Future	CIN	CIN	340	\$0.850	\$2.550	\$2.550	\$0.850
MISO Indiana Hub Day-Ahead Peak Fixed Price Future	MCC	MCC	340	\$0.850	\$2.550	\$2.550	\$0.850
MISO Illinois Hub Day-Ahead Peak Fixed Price Future	MLB	MLB	340	\$0.850	\$2.550	\$2.550	\$0.850
MISO Louisiana Hub Day-Ahead Peak Fixed Price Future	LFP	LFP	340	\$0.850	\$2.550	\$2.550	\$0.850
MISO Minnesota Hub Day-Ahead Peak Fixed Price Future	MDP	MDP	340	\$0.850	\$2.550	\$2.550	\$0.850
MISO Michigan Hub Day-Ahead Peak Fixed Price Future	MGP	MGP	340	\$0.850	\$2.550	\$2.550	\$0.850
MISO Texas Hub Day-Ahead Peak Fixed Price Future	TDP	TDP	340	\$0.850	\$2.550	\$2.550	\$0.850
MISO Texas Hub Real-Time Peak Fixed Price Future	TPP	TPP	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT Houston 345KV Day-Ahead Peak Fixed Price Future	EKF	EKF	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT Houston 345KV Hub Real-Time Peak 2x16 Fixed Price Future	EDB	EDB	147	\$0.370	\$1.100	\$1.100	\$0.370
ERCOT Houston 345KV Hub Real-Time Peak 7x16 Fixed Price Future	EDK	EDK	476	\$1.225	\$3.675	\$3.675	\$1.225
ERCOT Houston 345KV Real-Time Peak Fixed Price Future	ERH	ERH	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT Houston Load Zone Day-Ahead Peak Fixed Price Future	HZB	HZB	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT Houston Load Zone Real-Time Peak Fixed Price Future	EDH	EDH	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT North 345KV Day-Ahead Peak Fixed Price Future	EVN	EVN	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT North 345KV Day Ahead Peak 2x16 Fixed Price Future	ERV	ERV	147	\$0.370	\$1.100	\$1.100	\$0.370
ERCOT North 345KV Hub Real-Time 2x16 Peak Fixed Price Future	ER2	ER2	147	\$0.370	\$1.100	\$1.100	\$0.370
ERCOT North 345KV Hub Real-Time Peak 7x16 Fixed Price Future	EDI	EDI	476	\$1.225	\$3.675	\$3.675	\$1.225
ERCOT North 345KV Real-Time Peak Fixed Price Future	ERN	ERN	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT North Load Zone Day-Ahead Peak Fixed Price Future	NZB	NZB	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT North Load Zone Real-Time Peak Fixed Price Future	EDN	EDN	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT Panhandle 345KV Day-Ahead Peak Fixed Price Future	EQF	EQF	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT Panhandle 345KV Real-Time Peak Fixed Price Future	EQP	EQP	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT South 345KV Day-Ahead Peak Fixed Price Future	EKH	EKH	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT South 345KV Hub Real-Time Peak 2x16 Fixed Price Future	EDA	EDA	147	\$0.370	\$1.100	\$1.100	\$0.370
ERCOT South 345KV Hub Real-Time Peak 7x16 Fixed Price Future	EDJ	EDJ	476	\$1.225	\$3.675	\$3.675	\$1.225
ERCOT South 345KV Real-Time Peak Fixed Price Future	ERS	ERS	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT South Load Zone Day-Ahead Peak Fixed Price Future	SZB	SZB	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT South Load Zone Real-Time Peak Fixed Price Future	EDS	EDS	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT West 345KV Day-Ahead Peak Fixed Price Future	EKG	EKG	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT West 345KV Hub Real-Time Peak 2x16 Fixed Price Future	EDC	EDC	147	\$0.370	\$1.100	\$1.100	\$0.370
ERCOT West 345KV Hub Real-Time Peak 7x16 Fixed Price Future	EDL	EDL	476	\$1.225	\$3.675	\$3.675	\$1.225
ERCOT West 345KV Real-Time Peak Fixed Price Future	ERW	ERW	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT West Load Zone Day-Ahead Peak Fixed Price Future	WZB	WZB	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT West Load Zone Real-Time Peak Fixed Price Future	EDW	EDW	340	\$0.850	\$2.550	\$2.550	\$0.850
ERCOT West 345KV Hub Real-Time HE 1000-1700.7x	ERT	ERT	240	\$0.600	\$1.800	\$1.800	\$0.600
ERCOT South 345KV Real-Time HE 1000-1700, 7X	ERQ	ERQ	240	\$0.600	\$1.800	\$1.800	\$0.600
ERCOT Houston 345KV Real-Time HE 1000-1700 , 7X	ERM	ERM	240	\$0.600	\$1.800	\$1.800	\$0.600
ISO New England Connecticut Day-Ahead Peak Fixed Price Future	ICP	ICP	340	\$0.850	\$2.550	\$2.550	\$0.850
ISO New England NE Massachusetts Day-Ahead Peak Fixed Price Future	INB	INB	340	\$0.850	\$2.550	\$2.550	\$0.850
ISO New England SE Massachusetts Day-Ahead Peak Fixed Price Future	IMB	IMB	340	\$0.850	\$2.550	\$2.550	\$0.850
ISO New England Maine Day-Ahead Peak Fixed Price Future	IEB	IEB	340	\$0.850	\$2.550	\$2.550	\$0.850
ISO New England New Hampshire Day-Ahead Peak Fixed Price Future	IHB	IHB	340	\$0.850	\$2.550	\$2.550	\$0.850
ISO New England West Central Massachusetts Day-Ahead Peak Fixed Price Future	IWB	IWB	340	\$0.850	\$2.550	\$2.550	\$0.850
ISO New England Massachusetts Hub Day-Ahead Peak Fixed Price Future	NEP	NEP	340	\$0.850	\$2.550	\$2.550	\$0.850
ISO New England Massachusetts Hub Day-Ahead Peak 2x16 Fixed Price Future	NO2	NO2	147	\$0.370	\$1.100	\$1.100	\$0.370
ISO New England Massachusetts Hub Day-Ahead Peak Calendar Year One Time Fixed Price Future	NEP	NEX	340	\$0.850	\$2.550	\$2.550	\$0.850
ISO New England Massachusetts Hub Real-Time Peak Fixed Price Future	NOF	NOF	340	\$0.850	\$2.550	\$2.550	\$0.850
ISO New England Rhode Island Day-Ahead Peak Mini Fixed Price Future	RIY	RIY	340	\$0.850	\$2.550	\$2.550	\$0.850
NYISO Zone A Day-Ahead Peak Fixed Price Future	NAY	NAY	340	\$0.850	\$2.550	\$2.550	\$0.850
NYISO Zone B Day-Ahead Peak Fixed Price Future	ZBB	ZBB	340	\$0.850	\$2.550	\$2.550	\$0.850
NYISO Zone C Day-Ahead Peak Fixed Price Future	ZCB	ZCB	340	\$0.850	\$2.550	\$2.550	\$0.850
NYISO Zone D Day-Ahead Peak Fixed Price Mini Future	NDR	NDR	340	\$0.850	\$2.550	\$2.550	\$0.850
NYISO Zone E Day-Ahead Peak Fixed Price Future	ZEB	ZEB	340	\$0.850	\$2.550	\$2.550	\$0.850
NYISO Zone F Day-Ahead Peak Fixed Price Future	ZFB	ZFB	340	\$0.850	\$2.550	\$2.550	\$0.850
NYISO Zone G Day-Ahead Peak Fixed Price Future	NGY	NGY	340	\$0.850	\$2.550	\$2.550	\$0.850
NYISO Zone G Real-Time Peak Fixed Price Future	NGR	NGR	340	\$0.850	\$2.550	\$2.550	\$0.850
NYISO Zone I Day-Ahead Peak Fixed Price Future	ZIK	ZIK	340	\$0.850	\$2.550	\$2.550	\$0.850
NYISO Zone J Day-Ahead Peak Fixed Price Future	NJY	NJY	340	\$0.850	\$2.550	\$2.550	\$0.850
NYISO Zone K Day-Ahead Peak Fixed Price Future	ZKB	ZKB	340	\$0.850	\$2.550	\$2.550	\$0.850
SPP North Hub Day-Ahead Peak Fixed Price Future	FNP	FNP	340	\$0.850	\$2.550	\$2.550	\$0.850
SPP South Hub Day-Ahead Peak Fixed Price Future	FSP	FSP	340	\$0.850	\$2.550	\$2.550	\$0.850
PJM Western Hub Real-Time Peak HE 1000-1700 Fixed Price Future, 7X	PJJ	PJJ	240	\$0.600	\$1.800	\$1.800	\$0.600
PJM Western Hub Day-Ahead Peak HE 1000-1700 Fixed Price Future, 7X	PJK	PJK	240	\$0.600	\$1.800	\$1.800	\$0.600
PJM Western Hub Real-Time Off-Peak Fixed Price Future	OPJ	OPJ	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM Western Hub Day-Ahead Off-Peak Energy + Congestion Fixed Price Future	PJQ	PJQ	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM Western Hub Day-Anead Off-Peak Energy + Congestion Fixed Price Future  PJM Western Hub Day-Ahead Off-Peak Fixed Price Future	PJD	PJD	390 390	\$0.975 \$0.975	\$2.925 \$2.925	\$2.925 \$2.925	\$0.975 \$0.975



## US Financial Power - East - Monthly - Variable Sized - Cleared (Continued)

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block. EFS	
· •	Logical Code	Physical Code	Size (MWh)*	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
PJM AEP Dayton Hub Day-Ahead Off-Peak Energy + Congestion Fixed Price Future	ADS	ADS	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM AEP Dayton Hub Day-Ahead Off-Peak Fixed Price Future	ADD	ADD	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM AEP Dayton Hub Real-Time Off-Peak Fixed Price Future	AOD	AOD PAT	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM AEP Zone Real-Time Off-Peak Mini Fixed Price Future  PJM APS Zone Day-Ahead Off-Peak Fixed Price Future	PAT	PUD	390 390	\$0.975 \$0.975	\$2.925 \$2.925	\$2.925 \$2.925	\$0.975 \$0.975
PJM ATSI Zone Day-Ahead Off-Peak Fixed Price Future	PAW	PAW	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM BGE Zone Day-Ahead Off-Peak Fixed Price Future	BGZ	BGZ	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM ComEd Zone Day-Ahead Off-Peak Fixed Price Future	CEO	CEO	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM COMED_RESID_AGG Day-Ahead Off Peak Fixed Price Future	COO	C00	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM DAY Zone Day-Ahead Off-Peak Fixed Price Future	DCO	DCO	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM DEOK Zone Day-Ahead Off-Peak Fixed Price Future	DEO	DEO	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM DOM Day-Ahead Off-Peak Fixed Price Future	DOO	DOO PXD	390 390	\$0.975 \$0.975	\$2.925 \$2.925	\$2.925 \$2.925	\$0.975 \$0.975
PJM DPL Zone Day-Ahead Off-Peak Fixed Price Future  PJM Duquesne Zone Day-Ahead Off-Peak Fixed Price Future	PXD PQD	PQD	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM Eastern Hub Day-Ahead Off-Peak Fixed Price Future	PED	PED	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM FE Ohio Real-Time Off-Peak Mini Fixed Price Future	PFO	PFO	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM JCPL Zone Day-Ahead Off-Peak Fixed Price Future	JCD	JCD	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM METED Zone Day-Ahead Off-Peak Fixed Price Future	PMD	PMD	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM NI Hub Day-Ahead Off-Peak Energy + Congestion Fixed Price Future	NIQ	NIQ	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM NI Hub Day-Ahead Off-Peak Fixed Price Future	NID	NID	390 390	\$0.975 \$0.975	\$2.925 \$2.925	\$2.925 \$2.925	\$0.975 \$0.975
PJM NI Hub Real-Time Off-Peak Fixed Price Future PJM PECO Zone Day-Ahead Off-Peak Fixed Price Future	NIO PCO	PCO	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM PENELEC Zone Day-Ahead Off-Peak Fixed Price Future	PZD	PZD	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM Penn Power Day-Ahead Off-Peak Fixed Price Future	PEO	PEO	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM PEPCO MD Day-Ahead Off-Peak Fixed Price Future	PCQ	PCQ	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM PEPCO Zone Day-Ahead Off-Peak Energy + Congestion Fixed Price Future	PPB	PPB	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM PEPCO Zone Day-Ahead Off-Peak Fixed Price Future	PPH	PPH	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM PPL Zone Day-Ahead Off-Peak Energy + Congestion Fixed Price Future	PP5	PP5	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM PPL Zone Day-Ahead Off-Peak Fixed Price Future PJM PSEG Day-Ahead Off-Peak Energy + Congestion Fixed Price Future	PPO PSG	PPO PSG	390 390	\$0.975 \$0.975	\$2.925 \$2.925	\$2.925 \$2.925	\$0.975 \$0.975
PJM PSEG Day-Ahead Off-Peak Energy + Congestion Fixed Price Future  PJM PSEG Day-Ahead Off-Peak Fixed Price Future	PSB	PSB	390	\$0.975	\$2.925	\$2.925	\$0.975
PJM Southimp Day-Ahead Off-Peak Fixed Price Future	SIO	SIO	390	\$0.975	\$2.925	\$2.925	\$0.975
MISO Arkansas Hub Day-Ahead Off-Peak Fixed Price Future	ALO	ALO	390	\$0.975	\$2.925	\$2.925	\$0.975
MISO AMIL.BGS6 Day-Ahead Off-Peak Fixed Price Future	BGB	BGB	390	\$0.975	\$2.925	\$2.925	\$0.975
/IISO Indiana Hub Day-Ahead Off-Peak Fixed Price Future	MCD	MCD	390	\$0.975	\$2.925	\$2.925	\$0.975
AISO Indiana Hub Real-Time Off-Peak Fixed Price Future	CPO	CPO	390	\$0.975	\$2.925	\$2.925	\$0.975
AISO Illinois Hub Day-Ahead Off-Peak Fixed Price Future	MLD	MLD	390	\$0.975	\$2.925	\$2.925	\$0.975
AISO Louisiana Hub Day-Ahead Off-Peak Fixed Price Future	LFO	LFO	390	\$0.975 \$0.975	\$2.925 \$2.925	\$2.925	\$0.975
AISO Minnesota Hub Day-Ahead Off-Peak Fixed Price Future	MDO	MDO MGQ	390 390	\$0.975	\$2.925	\$2.925 \$2.925	\$0.975 \$0.975
/ISO Michigan Hub Day-Ahead Off-Peak Fixed Price Future //ISO Texas Hub Day-Ahead Off-Peak Fixed Price Future	MGQ TDQ	TDQ	390	\$0.975	\$2.925	\$2.925	\$0.975
MISO Texas Hub Real-Time Off-Peak Fixed Price Future	TPO	TPO	390	\$0.975	\$2.925	\$2.925	\$0.975
ERCOT Houston 345 KV Real-Time HE 1800-2200 Fixed Price Future	ERB	ERB	108	\$0.275	\$0.825	\$0.825	\$0.275
ERCOT Houston 345KV Real-Time Daily HE 1800-2200 Fixed Price Future, 7X	ER0	ER0	5	\$0.0625	\$0.1250	\$0.1250	\$0.060
ERCOT North 345KV Real-Time Daily HE 1800-2200 Fixed Price Future, 7X	ER1	ER1	5	\$0.0625	\$0.1250	\$0.1250	\$0.060
ERCOT South 345KV Real-Time Daily HE 1800-2200 Fixed Price Future, 7X	ER3	ER3	5	\$0.0625	\$0.1250	\$0.1250	\$0.060
ERCOT West 345KV Real-Time Daily HE 1800-2200 Fixed Price Future, 7X	ER4	ER4	5	\$0.0625	\$0.1250	\$0.1250	\$0.060
ERCOT Houston 345KV Day-Ahead Off-Peak Fixed Price Future	EKI	EKI	390	\$0.975	\$2.925	\$2.925	\$0.975
ERCOT Houston 345KV Real-Time 7x8 Fixed Price Future  ERCOT Houston 345KV Real-Time Off-Peak Fixed Price Future	ECJ HEB	ECJ HEB	240 390	\$0.600 \$0.975	\$1.800 \$2.925	\$1.800 \$2.925	\$0.600 \$0.975
ERCOT Houston Load Zone Day-Ahead Off-Peak Fixed Price Future	HZD	HZD	390	\$0.975	\$2.925	\$2.925	\$0.975
ERCOT Houston Load Zone Real-Time Off-Peak Fixed Price Future	OEH	OEH	390	\$0.975	\$2.925	\$2.925	\$0.975
ERCOT North 345 KV Real-Time HE 1800-2200 Fixed Price Future	ERC	ERC	108	\$0.275	\$0.825	\$0.825	\$0.275
ERCOT North 345KV Day-Ahead Off-Peak Fixed Price Future	NEV	NEV	390	\$0.975	\$2.925	\$2.925	\$0.975
RCOT North 345KV Hub Real-Time Peak HE 1000-1700 Fixed Price Future, 7X	ED7	ED7	240	\$0.600	\$1.800	\$1.800	\$0.600
ERCOT North 345KV Real-Time 7x8 Fixed Price Future	ECI	ECI	240	\$0.600	\$1.800	\$1.800	\$0.600
ERCOT North 345 KV Real-Time HE 0700-0900 Fixed Price Future, 7x	ERY	ERY	90	\$0.250	\$0.750	\$0.750	\$0.250
ERCOT North 345KV Day-Ahead Off-Peak 7x8 Fixed Price Future	ERX	ERX	240	\$0.600	\$1.800	\$1.800	\$0.600
ERCOT North 345 KV Real-Time Daily HE 0700-0900 Fixed Price Future, 7x	ERZ	ERZ	3 390	\$0.020 \$0.975	\$0.040 \$2.925	\$0.040 \$2.925	\$0.020 \$0.975
ERCOT North 345KV Real-Time Off-Peak Fixed Price Future ERCOT North Load Zone Day-Ahead Off-Peak Fixed Price Future	NEB NZD	NEB NZD	390	\$0.975 \$0.975	\$2.925	\$2.925 \$2.925	\$0.975 \$0.975
ERCOT North Load Zone Real-Time Off-Peak Fixed Price Future	OEN	OEN	390	\$0.975	\$2.925	\$2.925	\$0.975
RCOT Panhandle 345KV Day-Ahead Off-Peak Fixed Price Future	EQG	EQG	390	\$0.975	\$2.925	\$2.925	\$0.975
RCOT Panhandle 345KV Real-Time 7x8 Fixed Price Future	ECM	ECM	240	\$0.600	\$1.800	\$1.800	\$0.600
RCOT Panhandle 345KV Real-Time Off-Peak Fixed Price Future	EQQ	EQQ	390	\$0.975	\$2.925	\$2.925	\$0.975
RCOT South 345 KV Real-Time HE 1800-2200 Fixed Price Future	ERD	ERD	108	\$0.275	\$0.825	\$0.825	\$0.275
RCOT South 345KV Day-Ahead Off-Peak Fixed Price Future	EKK	EKK	390	\$0.975	\$2.925	\$2.925	\$0.975
RCOT South 345KV Real-Time 7x8 Fixed Price Future	ECK	ECK	240	\$0.600	\$1.800	\$1.800	\$0.600
RCOT South 345KV Real-Time Off-Peak Fixed Price Future	SEB	SEB	390 390	\$0.975 \$0.975	\$2.925 \$2.925	\$2.925 \$2.925	\$0.975 \$0.975
RCOT South Load Zone Day-Ahead Off-Peak Fixed Price Future  RCOT South Load Zone Real-Time Off-Peak Fixed Price Future	SZD OES	SZD OES	390	\$0.975 \$0.975	\$2.925	\$2.925 \$2.925	\$0.975 \$0.975
RCOT South Load Zone Real-Time Off-Peak Fixed Price Future	ERE	ERE	108	\$0.975	\$0.825	\$2.925	\$0.975
RCOT West 345 KV Rear line HE 1800-2200 Fixed Flice Future	EKJ	EKJ	390	\$0.975	\$2.925	\$2.925	\$0.975
RCOT West 345KV Real-Time 7x8 Fixed Price Future	ECL	ECL	240	\$0.600	\$1.800	\$1.800	\$0.600
RCOT West 345KV Real-Time Off-Peak Fixed Price Future	WEB	WEB	390	\$0.975	\$2.925	\$2.925	\$0.975
RCOT West Load Zone Day-Ahead Off-Peak Fixed Price Future	WZD	WZD	390	\$0.975	\$2.925	\$2.925	\$0.975
RCOT West Load Zone Real-Time Off-Peak Fixed Price Future	OEW	OEW	390	\$0.975	\$2.925	\$2.925	\$0.975
SO New England Connecticut Day-Ahead Off-Peak Fixed Price Future	ICO	ICO	390	\$0.975	\$2.925	\$2.925	\$0.975
SO New England Massachusetts Hub Day-Ahead Off-Peak Fixed Price Future	NOP	NOP	390	\$0.975	\$2.925	\$2.925	\$0.975
SO New England Massachusetts Hub Real-Time Off-Peak Fixed Price Future	NOG	NOG	390	\$0.975	\$2.925	\$2.925	\$0.975
SO New England NE Massachusetts Day-Ahead Off-Peak Fixed Price Future	IND	IND	390 390	\$0.975 \$0.975	\$2.925 \$2.925	\$2.925 \$2.925	\$0.975 \$0.975
SO New England SE Massachusetts Day-Ahead Off-Peak Fixed Price Future  SO New England Maine Day-Ahead Off-Peak Fixed Price Future	IMD	IMD	390 390	\$0.975 \$0.975	\$2.925 \$2.925	\$2.925 \$2.925	\$0.975 \$0.975
SO New England Maine Day-Ahead Off-Peak Fixed Price Future  SO New England New Hampshire Day-Ahead Off-Peak Fixed Price Future	IHD	IHD	390	\$0.975	\$2.925	\$2.925 \$2.925	\$0.975
SO New England New Hampshire Day-Arlead Off-Peak Fixed Frice Future	IWD	IND	390	\$0.975	\$2.925	\$2.925	\$0.975
SO New England West Central Massacrissetts Bay-Ariest Offi- Each Tixed Frice Future	RIZ	RIZ	390	\$0.975	\$2.925	\$2.925	\$0.975
NYISO Zone A Day-Ahead Off-Peak Fixed Price Future	AOP	AOP	390	\$0.975	\$2.925	\$2.925	\$0.975
NYISO Zone B Day-Ahead Off-Peak Fixed Price Future	ZBD	ZBD	390	\$0.975	\$2.925	\$2.925	\$0.975
IYISO Zone C Day-Ahead Off-Peak Fixed Price Future	ZCD	ZCD	390	\$0.975	\$2.925	\$2.925	\$0.975
NYISO Zone D Day-Ahead Off-Peak Fixed Price Future	NDS	NDS	390	\$0.975	\$2.925	\$2.925	\$0.975

\*Average number of MWh per month



# US Financial Power - East - Monthly - Variable Sized - Cleared (Continued)

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
i dates besorption	Logical Code	Physical Code	Size (MWh)*	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
NYISO Zone E Day-Ahead Off-Peak Fixed Price Future	ZED	ZED	390	\$0.975	\$2.925	\$2.925	\$0.975
NYISO Zone F Day-Ahead Off-Peak Fixed Price Future	ZFD	ZFD	390	\$0.975	\$2.925	\$2.925	\$0.975
NYISO Zone G Day-Ahead Off-Peak Fixed Price Future	NGO	NGO	390	\$0.975	\$2.925	\$2.925	\$0.975
NYISO Zone G Real-Time Off-Peak Fixed Price Future	NGS	NGS	390	\$0.975	\$2.925	\$2.925	\$0.975
NYISO Zone I Day-Ahead Off-Peak Fixed Price Future	ZIL	ZIL	390	\$0.975	\$2.925	\$2.925	\$0.975
NYISO Zone J Day-Ahead Off-Peak Fixed Price Future	NJO	NJO	390	\$0.975	\$2.925	\$2.925	\$0.975
NYISO Zone K Day-Ahead Off-Peak Fixed Price Future	ZKD	ZKD	390	\$0.975	\$2.925	\$2.925	\$0.975
SPP North Hub Day-Ahead Off-Peak Fixed Price Future	FNO	FNO	390	\$0.975	\$2.925	\$2.925	\$0.975
SPP South Hub Day-Ahead Off-Peak Fixed Price Future	FSO	FSO	390	\$0.975	\$2.925	\$2.925	\$0.975

\*Average number of MWh per month

## US Financial Power - East - Daily - Cleared

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
-utures Description	Logical	Physical	Size	Futures Fee	Fee (per lot)	Fee (per lot)	Cash Settle
JM Western Hub Real-Time Peak Daily Fixed Price Future	Code PDP	PDP	800 MWh	(per lot) \$2,000	\$4.000	\$4.000	(per lot) \$2,000
JM Western Hub Real-Time Peak Daily Look Back Fixed Price Future	PDP	PDQ	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
JM Western Hub Real-Time Peak Weekly Future	PJH	PJH	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
JM Western Hub Day-Ahead Peak Daily Fixed Price Future	PDA	PDA	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
JM AEP Dayton Hub Real-Time Peak Daily Look Back Fixed Price Future	DDO	DDO	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
JM AEP Dayton Hub Real-Time Peak Daily Fixed Price Future	DDP	DDP	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
JM AEP Zone Day-Ahead Peak Daily Fixed Price Future	PAH	PAH	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
JM ATSI Zone Day-Ahead Peak Daily Fixed Price Future	PAK	PAK	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
JM FE Ohio Day-Ahead Peak Daily Fixed Price Future	PFJ	PFJ	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
UM NI Hub Real-Time Peak Daily Fixed Price Future	NDP	NDP	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
IISO Arkansas Hub Day-Ahead Peak Daily Fixed Price Future  IISO Indiana Hub Day-Ahead Peak Daily Fixed Price Future	MRD MDA	MRD MDA	800 MWh 800 MWh	\$2.000 \$2.000	\$4.000 \$4.000	\$4.000 \$4.000	\$2.000 \$2.000
IISO Indiana Hub Day-Anead Peak Daily Fixed Price Future  IISO Indiana Hub Real-Time Peak Daily Look Back Fixed Price Future	IDO	IDO	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
IISO Indiana Hub Real-Time Peak Daily Exok Price Future	IDP	IDP	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
IISO Louisiana Hub Day-Ahead Peak Daily Fixed Price Daily Future	MLQ	MLQ	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
IISO Texas Hub Day-Ahead Peak Daily Fixed Price Daily Future	MDR	MDR	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
RCOT North 345KV Hub Real-Time Peak Daily HE 1000-1700 Fixed Price Future	EDD	EDD	40 MWh	\$0.100	\$0.200	\$0.200	\$0.100
RCOT Houston 345KV Real-Time Peak Daily Fixed Price Future	EHD	EHD	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
RCOT North 345KV Hub Real-Time Peak Daily Look Back Fixed Price Future	ENO	ENO	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
RCOT North 345KV Real-Time Peak Daily Fixed Price Future	END	END	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
RCOT South 345KV Real-Time Peak Daily Fixed Price Future	ESD	ESD	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
RCOT West 345KV Real-Time Peak Daily Fixed Price Fixed Price Future	EWD	EWD	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
O New England Massachusetts Hub Day-Ahead Peak Daily Fixed Price Future	EDP	EDP	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
O New England Massachusetts Hub Real Time Peak Daily Fixed Price Future	NMD	NMD	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
YISO Zone A Day-Ahead Peak Daily Fixed Price Future	ADP	ADP	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
YISO Zone C Day-Ahead LBMP Peak Daily Fixed Price Future	NCP	NCP	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
YISO Zone F Day-Ahead LBMP Peak Daily Fixed Price Future	NFP	NFP	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
YISO Zone G Day-Ahead Peak Daily Fixed Price Future	GDP	GDP	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
YISO Zone J Day-Ahead Peak Daily Fixed Price Future	JDP	JDP	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
YISO Zone K Day-Ahead Daily Peak Fixed Price Future	NKP	NKP	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
YISO Zone A Real Time Peak Daily Fixed Price Future	NRR	NRR	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
YISO Zone D Day Ahead Peak Daily Fixed Price Future	NDL	NDL	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
YISO Zone G Real Time Peak Daily Fixed Price Future	NRN	NRN	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
PP North Hub Day-Ahead Peak Daily Fixed Price Future	SNR SPW	SNR SPW	800 MWh 800 MWh	\$2.000 \$2.000	\$4.000 \$4.000	\$4.000 \$4.000	\$2.000 \$2.000
PP North Hub Real Time Peak Daily Fixed Price Future PP South Hub Dav-Ahead Peak Daily Fixed Price Future	SPW	SPW	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
PP South Hub Real Time Peak Daily Fixed Price Future	SSR	SSR	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
JM Western Hub Real-Time Off-Peak Daily Fixed Price Future	ODP	ODP	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
JM Western Hub Day-Ahead Off-Peak Daily Fixed Price Future	PDO	PDO	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
JM AEP Dayton Hub Real-Time Off-Peak Daily Fixed Price Future	ADO	ADO	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
JM AEP Zone Day-Ahead Off-Peak Daily Fixed Price Future	PAI	PAI	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
JM ATSI Zone Day-Ahead Off-Peak Fixed Price Future	PAL	PAL	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
JM FE Ohio Day-Ahead Off-Peak Daily Fixed Price Future	PFK	PFK	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
JM NI Hub Real-Time Off-Peak Daily Fixed Price Future	NDO	NDO	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
IISO Arkansas Hub Day-Ahead Off-Peak Daily Fixed Price Future	MRE	MRE	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
IISO Indiana Hub Real-Time Off-Peak Daily Fixed Price Future	IOP	IOP	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
IISO Indiana Hub Day-Ahead Off-Peak Daily Fixed Price Future	MOD	MOD	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
IISO Louisiana Hub Day-Ahead Off- Peak Fixed Price Daily Future	MLR	MLR	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
IISO Texas Hub Day-Ahead Off-Peak Daily Fixed Price Future	MDS	MDS	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
RCOT Houston 345KV Real-Time Off-Peak Daily Fixed Price Future	HED	HED	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
RCOT Panhandle 345KV Real-Time Daily Off-Peak Fixed Price Future	ECO	ECO	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
RCOT North 345KV Real-Time Off-Peak Daily Fixed Price Future	NED	NED	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
RCOT South 345KV Real-Time Off-Peak Daily Fixed Price Future	SED	SED	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
RCOT West 345KV Real-Time Off-Peak Daily Fixed Price Future	WED	WED	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
60 New England Massachusetts Hub Day-Ahead Off-Peak Daily Fixed Price Future	POP	POP	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
60 New England Massachusetts Hub Real-Time Off-Peak Daily Fixed Price Future	NOH	NOH	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
YISO Zone A Day-Ahead Off-Peak Daily Fixed Price Future	APO	APO	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
YISO Zone C Day-Ahead LBMP Off-Peak Daily Fixed Price Future YISO Zone F Day-Ahead LBMP Off-Peak Daily Fixed Price Future	NCO NFO	NCO NFO	50 MWh 50 MWh	\$0.125 \$0.125	\$0.245 \$0.245	\$0.245 \$0.245	\$0.12 \$0.12
/ISO Zone F Day-Ahead DBMP Off-Peak Daily Fixed Price Future	NOD	NOD	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
/ISO Zone G Day-Anead Off-Peak Daily Fixed Price Future /ISO Zone J Day-Ahead Off-Peak Daily Fixed Price Future	NOJ	NOJ	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
YISO Zone J Day-Ahead Orf-Peak Daily Fixed Price Future YISO Zone K Day-Ahead Daily Off-Peak Fixed Price Future	NKO	NKO	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
YISO Zone R Day-Anead Daily Off-Peak Fixed Price Future  YISO Zone A Real Time Off-Peak Daily Fixed Price Future	NRS	NRS	50 MWh	\$0.125	\$0.245	\$0.245 \$0.245	\$0.12
YISO Zone A Real Time Off-Peak Daily Fixed Price Future  YISO Zone D Real Time Off-Peak Daily Fixed Price Future	NDM	NDM	50 MWh	\$0.125	\$0.245 \$0.245	\$0.245 \$0.245	\$0.12
YISO Zone G Real Time Off-Peak Daily Fixed Price Future	NRQ	NRO	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
PP North Hub Day-Ahead Off-Peak Daily Fixed Price Future	SNO	SNO	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
PP North Hub Real Time Off-Peak Daily Fixed Price Future	SPX	SPX	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12
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PP South Hub Day-Ahead Off-Peak Daily Fixed Price Future	SPF	SPF	50 MWh	\$0.125	\$0.245	\$0.245	\$0.12



# US Financial Power - East - Daily - Mini - Cleared

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
r dures bescription	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
PJM AEP Dayton Hub Day-Ahead Peak Daily Fixed Price Future	ADA	ADA	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
PJM Eastern Hub Day-Ahead Peak Daily Fixed Price Future	PEA	PEA	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
JM JCPL Zone Day-Ahead Peak Daily Fixed Price Future	JCA	JCA	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
JM NI Hub Day-Ahead Peak Daily Fixed Price Future	NIA	NIA	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
JM PEPCO Zone Day-Ahead Peak Daily Fixed Price Future	PPE	PPE	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
JM PSEG Day-Ahead Peak Daily Fixed Price Future	PSC	PSC	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
JM Western Hub Real-Time Peak Daily Mini Fixed Price Future	PWA	PWA	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
JM Western Hub Day-Ahead Peak Daily Mini Fixed Price Future	PJL	PJL	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
SO New England Massachusetts Hub Day-Ahead Peak Daily Mini Fixed Price Future	NEZ	NEZ	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
RCOT Houston 345KV Hub Day-Ahead Peak Daily Fixed Price Future	HEA	HEA	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
RCOT Houston Load Zone Day-Ahead Peak Daily Fixed Price Future	HZA	HZA	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
RCOT North 345KV Hub Day-Ahead Peak Daily Fixed Price Future	NDA	NDA	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
RCOT North 345KV Hub Real-Time Peak Daily Mini Fixed Price Future	ERA	ERA	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
RCOT North Load Zone Day-Ahead Peak Daily Fixed Price Future	NZA	NZA	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
RCOT South 345KV Hub Day-Ahead Peak Daily Fixed Price Future	SEA	SEA	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
RCOT South Load Zone Day-Ahead Peak Daily Fixed Price Future	SZA	SZA	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
RCOT Panhandle 345KV Real-Time Daily Peak Fixed Price Future	ECN	ECN	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
RCOT West 345KV Hub Day-Ahead Peak Daily Fixed Price Future	WEA	WEA	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
RCOT West Load Zone Day-Ahead Peak Daily Fixed Price Future	WZA	WZA	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
IYISO Zone G Day-Ahead Peak Daily Mini Fixed Price Future	NDX	NDX	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
YISO Zone A Day-Ahead Peak Daily Mini Fixed Price Future	NDY	NDY	16 MWh	\$0.040	\$0.080	\$0.080	\$0.040
JM AECO Zone Day-Ahead Peak Daily 80 MWh Fixed Price Future	PME	PME	80 MWh	\$0.200	\$0.400	\$0.400	\$0.200
JM BGE Zone Day-Ahead Peak Daily 80 MWh Fixed Price Future	PMN	PMN	80 MWh	\$0.200	\$0.400	\$0.400	\$0.200
JM COMED Zone Day-Ahead Peak Daily 80 MWh Fixed Price Future	PDV	PDV	80 MWh	\$0.200	\$0.400	\$0.400	\$0.200
JM DEOK Zone Day-Ahead Peak Daily 80 MWh Fixed Price Future	PFP	PFP	80 MWh	\$0.200	\$0.400	\$0.400	\$0.200
JM Meted Zone Day-Ahead Peak Daily 80 MWh Fixed Price Future	PFR	PFR	80 MWh	\$0.200	\$0.400	\$0.400	\$0.200
JM Peco Zone Day-Ahead Peak Daily 80 MWh Fixed Price Future	PFT	PFT	80 MWh	\$0.200	\$0.400	\$0.400	\$0.200
JM PPL Zone Day-Ahead Peak Daily 80 MWh Fixed Price Future	PMV	PMV	80 MWh	\$0.200	\$0.400	\$0.400	\$0.200
JM PPL Zone Real-Time Peak Daily Fixed Price Future	PBT	PBT	80 MWh	\$0.200	\$0.400	\$0.400	\$0.200
JM BGE Zone Real-Time Peak Daily Fixed Price Future	PBR	PBR	80 MWh	\$0.200	\$0.400	\$0.400	\$0.200
RCOT North 345KV Hub Day-Ahead Peak Daily 80 MWh Fixed Price Future	NDB	NDB	80 MWh	\$0.200	\$0.400	\$0.400	\$0.200
IISO Michigan Hub Day-Ahead Peak Daily Fixed Price Future	MIL	MIL	80 MWh	\$0.200	\$0.400	\$0.400	\$0.200
IISO Minnesota Hub Day-Ahead Peak Daily Fixed Price Future	MDN	MDN	80 MWh	\$0.200	\$0.400	\$0.400	\$0.200
IISO AMIL.BGS6 Day-Ahead Peak Daily Fixed Price Future	MAA	MAA	80 MWh	\$0.200	\$0.400	\$0.400	\$0.200
JM AEP Dayton Hub Day-Ahead Off-Peak Daily Fixed Price Future	ADC	ADC	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
JM Eastern Hub Day-Ahead Off-Peak Daily Fixed Price Future	PEC	PEC	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
JM NI Hub Day-Ahead Off-Peak Daily Fixed Price Future	NIC	NIC	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
JM PEPCO Zone Day-Ahead Off-Peak Daily Fixed Price Future	PPG	PPG	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
JM PSEG Day-Ahead Off-Peak Daily Fixed Price Future	PSD	PSD	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
JM JCPL Zone Day-Ahead Off-Peak Daily Fixed Price Future	JCC	JCC	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
JM AECO Zone Day-Ahead Off-Peak Daily Fixed Price Future	PMF	PMF	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
JM BGE Zone Day-Ahead Off-Peak Daily Fixed Price Future	PMT	PMT	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
JM COMED Zone Day-Ahead Off-Peak Daily Fixed Price Future	PDW	PDW	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
JM DEOK Zone Day-Ahead Off-Peak Daily Fixed Price Future	PFQ	PFQ	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
JM Meted Zone Day-Ahead Off-Peak Daily Fixed Price Future	PFS	PFS	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
JM Peco Zone Day-Ahead Off-Peak Daily Fixed Price Future	PFU	PFU	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
JM PPL Zone Day-Ahead Off-Peak Daily Fixed Price Future	PMW	PMW	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
JM PPL Zone Real-Time Off-Peak Daily Fixed Price Future	PBU	PBU	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
JM BGE Zone Day-Ahead Off-Peak Daily Fixed Price Future	PBS	PBS	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
RCOT Houston 345KV Hub Day-Ahead Off-Peak Daily Fixed Price Future	HEC	HEC	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
RCOT Houston Load Zone Day-Ahead Off-Peak Daily Fixed Price Future	HZC	HZC	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
RCOT North 345KV Hub Day-Ahead Off-Peak Daily Fixed Price Future	NDC	NDC	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
RCOT North 345KV Hub Real-Time Off-Peak Daily Mini Fixed Price Future	NME	NME	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
RCOT North Load Zone Day-Ahead Off-Peak Daily Fixed Price Future	NZC	NZC	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
RCOT South 345KV Hub Day-Ahead Off-Peak Daily Fixed Price Future	SEC	SEC	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
RCOT South Load Zone Day-Ahead Off-Peak Daily Fixed Price Future	SZC	SZC	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
RCOT West 345KV Hub Day-Ahead Off-Peak Daily Fixed Price Future	WEC	WEC	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
RCOT West Load Zone Day-Ahead Off-Peak Daily Fixed Price Future	WZC	WZC	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
IISO Michigan Hub Day-Ahead Off-Peak Daily Fixed Price Future	MIM	MIM	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
IISO Minnesota Hub Day-Ahead Off-Peak Daily Fixed Price Future	MDQ	MDQ	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
IISO AMIL.BGS6 Day-Ahead Off-Peak Daily Fixed Price Future	MAB	MAB	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012

# US Financial Power Options - East - Monthly - Cleared

Options Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EOO	
	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Exercise / Assignment (per lot)
Option on PJM Western Hub Real-Time Peak Fixed Price Future	PJM	PJM	800 MWh	\$2.000	\$4.000	\$4.000	\$2.000
Option on PJM Western Hub Real-Time Peak 50MW Fixed Price Future	PJM	PMJ	50 MW	\$42.50	\$85.00	\$85.00	\$42.50
Calendar One Time Option on PJM Western Hub Real-Time Peak Calendar Year One Time Fixed Price Future	PJM	PMX	800 MWh	\$2.000	\$2.000	\$2.000	\$1.000

# US Financial Power Options - East - Daily - Cleared

Options Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EOO	
	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Exercise / Assignment (per lot)
Option on ERCOT North 345KV Day-Ahead Peak Daily 80MWh Fixed Price Future	NDB	NDB	80 MWh	\$0.20	\$0.40	\$0.40	\$0.20
Option on ERCOT North 345KV Hub Real-Time Peak Daily Look Back Fixed Price Future	ENO	ENO	800 MWh	\$2.00	\$4.00	\$4.00	\$2.00
Option on ERCOT North 345KV Hub Real-Time Peak Daily Mini Fixed Price Future	ERA	ERA	16 MWh	\$0.04	\$0.08	\$0.08	\$0.04
Option on ISO New England Massachusetts Hub Day-Ahead Peak Daily Fixed Price Future	EDP	EDP	800 MWh	\$2.00	\$4.00	\$4.00	\$2.00
Option on ISO New England Massachusetts Hub Day-Ahead Peak Daily Mini Fixed Price Future	NEZ	NEZ	16 MWh	\$0.04	\$0.08	\$0.08	\$0.04
Option on MISO Indiana Hub Day-Ahead Peak Daily Fixed Price Future	MDA	MDA	800 MWh	\$2.00	\$4.00	\$4.00	\$2.00
Option on MISO Indiana Hub Real-Time Peak Daily Look Back Fixed Price Future	IDO	IDO	800 MWh	\$2.00	\$4.00	\$4.00	\$2.00
Option on NYISO Zone A Day-Ahead Peak Daily Fixed Price Future	ADP	ADP	800 MWh	\$2.00	\$4.00	\$4.00	\$2.00



## US Financial Power Options - East - Daily - Cleared (Continued)

	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EOO	
Options Description	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Exercise / Assignment (per lot)
Option on NYISO Zone G Day-Ahead Peak Daily Fixed Price Future	GDP	GDP	800 MWh	\$2.00	\$4.00	\$4.00	\$2.00
Option on NYISO Zone J Day-Ahead Peak Daily Fixed Price Future	JDP	JDP	800 MWh	\$2.00	\$4.00	\$4.00	\$1.00
Option on PJM AEP Dayton Hub Day-Ahead Peak Daily Fixed Price Future	ADA	ADA	16 MWh	\$0.04	\$0.08	\$1.00	\$0.04
Option on PJM AEP Dayton Hub Real-Time Peak Daily Look Back Fixed Price Future	DDO	DDO	800 MWh	\$2.00	\$4.00	\$4.00	\$2.00
Option on PJM NI Hub Day-Ahead Peak Daily Fixed Price Future	NIA	NIA	16 MWh	\$0.04	\$0.08	\$1.00	\$0.04
Option on PJM PSEG Day-Ahead Peak Daily Fixed Price Future	PSC	PSC	16 MWh	\$0.04	\$0.08	\$1.00	\$0.04
Option on PJM Western Hub Real-Time Peak Mini Fixed Price Future	PJM	PMI	340	\$0.850	\$1.700	\$1.700	\$0.850
Option on PJM Western Hub Day-Ahead Peak Daily Fixed Price Future	PDA	PDA	800 MWh	\$2.00	\$4.00	\$4.00	\$1.00
Option on PJM Western Hub Real-Time Peak Daily Look Back Fixed Price Future	PDP	PDQ	800 MWh	\$2.00	\$4.00	\$4.00	\$1.00
Option on PJM Western Hub Real-Time Peak Daily Mini Fixed Price Future	PWA	PWA	16 MWh	\$0.04	\$0.08	\$0.08	\$0.04
Option on PJM Western Hub Real-Time Peak Weekly Future	PJH	PJH	800 MWh	\$2.00	\$4.00	\$4.00	\$1.00
Option on PJM Western Hub Real-Time Off-Peak Daily Fixed Price Future	ODP	OD8	50 MWh	\$0.125	\$0.245	\$0.245	\$0.120

## US Financial Power Options - East - Monthly - Variable Sized - Cleared

Coding Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EOO	
Options Description	Logical Code	Physical Code	Size (MWh)*	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Exercise / Assignment (per lot)
Average Price Option on PJM Western Hub Real-Time Peak Monthly Future	PJM	PJG	340	\$0.850	\$1.700	\$1.700	\$0.850
Average Price Option on PJM Western Hub Day-Ahead Peak Monthly Future	PJC	PJF	340	\$0.850	\$1.700	\$1.700	\$0.850
Calendar One Time Option on PJM Western Hub Real-Time Peak Calendar Year One Time Mini Fixed Price Future	PJM	PMM	340	\$0.850	\$0.850	\$0.850	\$0.425
Option on PJM WH Real-Time Peak Cal 1X Fixed Price Future	P1X	P1X	4080	\$10.200	\$10.200	\$10.200	\$5.10
Option on PJM AEP Dayton Hub Real-Time Peak Calendar Year One Time Fixed Price Future	MSC	MSC	4080	\$10.200	\$10.200	\$10.200	\$5.10
Option on PJM NI Hub Real-Time Peak Calendar Year One Time Fixed Price Future	PNK	PNK	4080	\$10.200	\$10.200	\$10.200	\$5.10
Option on ISO New England Massachusetts Hub Day-Ahead Peak Calendar Year One Time Fixed Price Future	NEN	NEN	4080	\$10.200	\$10.200	\$10.200	\$5.10
Option on PJM AEP Dayton Hub Real-Time Peak Fixed Price Future	MSO	MSO	340	\$0.850	\$2.550	\$2.550	\$0.850
Option on PJM PSEG Day-Ahead Peak Fixed Price Future	PSA	PSA	340	\$0.850	\$2.550	\$2.550	\$0.850
Option on PJM PPL Zone Day-Ahead Peak Fixed Price Future	PPP	PPP	340	\$0.850	\$2.550	\$2.550	\$0.850
Option on PJM PEPCO Zone Day-Ahead Peak Fixed Price Future	PPF	PPF	340	\$0.850	\$2.550	\$2.550	\$0.850
Option on PJM PECO Zone Day-Ahead Peak Fixed Price Future	PCP	PCP	340	\$0.850	\$2.550	\$2.550	\$0.850
Option on PJM BGE Zone Day-Ahead Peak Fixed Price Future	BGY	BGY	340	\$0.850	\$2.550	\$2.550	\$0.850
Option on PJM NI Hub Real-Time Peak Fixed Price Future	PNL	PNL	340	\$0.850	\$2.550	\$2.550	\$0.850
Option on ERCOT North 345KV Day-Ahead Peak Fixed Price Future	EVN	EVN	340	\$0.850	\$2.550	\$2.550	\$0.850
Option on ERCOT North 345KV Real-Time Peak Fixed Price Future	ERN	ERN	340	\$0.850	\$2.550	\$2.550	\$0.850
Option on ERCOT North 345KV Hub Real-Time Peak Calendar Year One Time Fixed Price Future	EX1	EX1	4080	\$10.200	\$20.400	\$20.400	\$10.20
Option on MISO Indiana Hub Real-Time Peak Fixed Price Future	CIN	CIN	340	\$0.850	\$2.550	\$2.550	\$0.850
Option on ISO New England Massachusetts Hub Day-Ahead Peak Fixed Price Future	NEP	NEP	340	\$0.850	\$2.550	\$2.550	\$0.850
Option on NYISO Zone G Day-Ahead Peak Calendar Year One Time Fixed Price Future	NSG	NSG	4080	\$10.200	\$20.400	\$20.400	\$10.20
Option on NYISO Zone A Day-Ahead Peak Calendar Year One Time Fixed Price Future	NSA	NSA	4080	\$10.200	\$20.400	\$20.400	\$10.20
Calendar One Time Option on ISO New England Massachusetts Hub Day-Ahead Peak Calendar Year One Time Fixed Price Future	NEP	NEX	340	\$0.850	\$2.550	\$2.550	\$0.850
Option on NYISO Zone A Day-Ahead Peak Fixed Price Future	NAY	NAY	340	\$0.850	\$2.550	\$2.550	\$0.850
Option on NYISO Zone G Day-Ahead Peak Fixed Price Future	NGY	NGY	340	\$0.850	\$2.550	\$2.550	\$0.850
Option on PJM AEP Dayton Hub Real-Time Off-Peak Fixed Price Future	AOD	AOD	390	\$0.975	\$2.925	\$2.925	\$0.975
Option on PJM NI Hub Real-Time Off-Peak Fixed Price Future	NIO	NIO	390	\$0.975	\$2.925	\$2.925	\$0.975
Option on PJM Western Hub Real-Time Off-Peak Fixed Price Future	OPJ	OPJ	390	\$0.975	\$2.925	\$2.925	\$0.975
Option on PJM Western Hub Real-Time Off-Peak Calendar Year One Time Mini Fixed Price Future	POX	POX	4680	\$11.700	\$35.100	\$35.100	\$11.700
Option on NYISO Zone J Day-Ahead Peak Fixed Price Future	NJY	NJY	390	\$0.975	\$2.925	\$2.925	\$0.975

#### US Financial Power - West - Monthly - Variable Sized - Cleared

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
rutures Description	Logical Code	Physical Code	Size (MWh)*	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
CAISO NP-15 Day-Ahead Peak Fixed Price Future	CNF	CNF	208	\$0.520	\$1.560	\$1.560	\$0.520
CAISO SP-15 Day-Ahead Peak Fixed Price Future	CNG	CNG	208	\$0.520	\$1.560	\$1.560	\$0.520
CAISO SP-15 Day-Ahead HE 0900-1600 7X Fixed Price Future	Cn	CIJ	243	\$0.600	\$1.800	\$1.800	\$0.600
CAISO NP-15 Day-Ahead HE 0900-1600 7X Fixed Price Future	CIK	CIK	243	\$0.600	\$1.800	\$1.800	\$0.600
CAISO SP-15 Day-Ahead HE 0700-0800, 1700-2200 Fixed Price Future	CNK	CNK	204	\$0.520	\$1.560	\$1.560	\$0.520
CAISO NP-15 Day-Ahead HE 0700-0800, 1700-2200 Fixed Price Future	CNL	CNL	204	\$0.520	\$1.560	\$1.560	\$0.520
CAISO NP-15 Day-Ahead Peak Fixed Price Future	NPM	NPM	410	\$1.025	\$3.075	\$3.075	\$1.025
CAISO SP-15 Day-Ahead Peak Fixed Price Future	SPM	SPM	410	\$1.025	\$3.075	\$3.075	\$1.025
CAISO NP-15 Day-Ahead TB4 Fixed Price Future, 7X	CBT	CBT	120	\$0.600	\$1.800	\$1.800	\$0.600
CAISO SP-15 Day-Ahead TB4 Fixed Price Future, 7X	CBU	CBU	120	\$0.600	\$1.800	\$1.800	\$0.600
CAISO NP-15 Day-Ahead TB4 Fixed Price Daily Future	CBV	CBV	4	\$0.020	\$0.040	\$0.040	\$0.020
CAISO SP-15 Day-Ahead TB4 Fixed Price Daily Future	CBW	CBW	4	\$0.020	\$0.040	\$0.040	\$0.020
Mid-Columbia Day-Ahead Peak Fixed Price Future	MDC	MDC	410	\$1.025	\$3.075	\$3.075	\$1.025
Mead 230 Day-Ahead Peak Fixed Price Future	MBW	MBW	410	\$1.025	\$3.075	\$3.075	\$1.025
Palo Verde Day-Ahead Peak Fixed Price Future	PVM	PVM	410	\$1.025	\$3.075	\$3.075	\$1.025
Mid-Columbia Day-Ahead Off-Peak Fixed Price Future	OMC	OMC	320	\$0.800	\$2.400	\$2.400	\$0.800
CAISO NP-15 Day-Ahead Off-Peak Fixed Price Future	ONP	ONP	320	\$0.800	\$2.400	\$2.400	\$0.800
CAISO SP-15 Day-Ahead Off-Peak Fixed Price Future	OFP	OFP	320	\$0.800	\$2.400	\$2.400	\$0.800
Mead 230 Day-Ahead Off-Peak Fixed Price Future	MBX	MBX	320	\$0.800	\$2.400	\$2.400	\$0.800
Palo Verde Day-Ahead Off-Peak Fixed Price Future	OVP	OVP	320	\$0.800	\$2.400	\$2.400	\$0.800

#### \*Average number of MWh per month

## US Financial Power - West - Daily - Cleared

Futures Description	ICE	ICE	Lot Size	Screen Futures Fee (per lot)	ICE Clear EU Screen	ICE Clear EU Block, EFS	Cash Settle (per lot)
rutures Description	Logical Code	Physical Code			Fee (per lot)	Fee (per lot)	
CAISO NP-15 Day-Ahead Peak Daily Mini Fixed Price Future	CNJ	CNJ	16 MWh	\$0.040	\$0.08	\$0.08	\$0.04
CAISO SP-15 Day-Ahead Peak Daily Mini Fixed Price Future	CNI	CNI	16 MWh	\$0.040	\$0.08	\$0.08	\$0.04
Mid-Columbia Day-Ahead Peak Daily Mini Fixed Price Future	MDD	MDD	16 MWh	\$0.040	\$0.08	\$0.08	\$0.04
Palo Verde Day-Ahead Peak Daily Fixed Mini Price Future	VDQ	VDQ	16 MWh	\$0.040	\$0.08	\$0.08	\$0.04
CAISO Malin Day-Ahead Peak Daily Fixed Price Future	CCL	CCL	400 MWh	\$1.00	\$2.00	\$2.00	\$1.00
CAISO NP-15 Day-Ahead Peak Daily Fixed Price Future	DPN	DPN	400 MWh	\$1.000	\$2.00	\$2.00	\$1.00
CAISO NP-15 Fifteen Minute Marker Peak Daily Fixed Price Future	CIP	CIP	400 MWh	\$1.000	\$2.00	\$2.00	\$1.00
CAISO NP-15 Peak Daily HE 0900-1600 Fixed Price Future	CAD	CAD	200 MWh	\$0.500	\$1.00	\$1.00	\$0.50
CAISO NP-15 Real-Time Peak Daily Fixed Price Future	NRP	NRP	400 MWh	\$1.000	\$2.00	\$2.00	\$1.00



## US Financial Power - West - Daily - Cleared (Continued)

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
rutures description	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
CAISO Palo Verde Day-Ahead Peak Daily Fixed Price Future	CPC	CPC	16 MWh	\$0.040	\$0.08	\$0.08	\$0.04
CAISO SP-15 Day-Ahead Peak Daily Fixed Price Future	SDP	SDP	400 MWh	\$1.000	\$2.00	\$2.00	\$1.00
CAISO SP-15 Fifteen Minute Marker Peak Daily Fixed Price Future	CSY	CSY	400 MWh	\$1.000	\$2.00	\$2.00	\$1.00
CAISO SP-15 Peak Daily HE 0900-1600 Fixed Price Future	CAE	CAE	200 MWh	\$0.500	\$1.00	\$1.00	\$0.50
CAISO SP-15 Real-Time Peak Daily Fixed Price Future	SRP	SRP	400 MWh	\$1.000	\$2.00	\$2.00	\$1.00
Mid-Columbia Day-Ahead Peak Daily Fixed Price Future	MPD	MPD	400 MWh	\$1.000	\$2.00	\$2.00	\$1.00
Palo Verde Day-Ahead Peak Daily Fixed Price Future	VDP	VDP	400 MWh	\$1.000	\$2.00	\$2.00	\$1.00
CAISO NP-15 Day-Ahead Off-Peak Daily Mini Fixed Price Future	CNN	CNN	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
CAISO SP-15 Day-Ahead Off-Peak Daily Mini Fixed Price Future	CNO	CNO	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
Mid-Columbia Day-Ahead Off-Peak Daily Mini Fixed Price Future	MDM	MDM	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
Palo Verde Day-Ahead Off-Peak Daily Fixed Mini Price Future	VDR	VDR	5 MWh	\$0.0125	\$0.0245	\$0.0245	\$0.012
CAISO NP-15 Day-Ahead Off-Peak Daily Fixed Price Future	UNP	UNP	25 MWh	\$0.0625	\$0.1225	\$0.1225	\$0.06
CAISO NP-15 Fifteen Minute Marker Off-Peak Daily Fixed Price Future	CIQ	CIQ	25 MWh	\$0.0625	\$0.1225	\$0.1225	\$0.06
CAISO NP-15 Real-Time Off-Peak Daily Fixed Price Future	NRO	NRO	25 MWh	\$0.0625	\$0.1225	\$0.1225	\$0.06
CAISO SP-15 Day-Ahead Off-Peak Daily Fixed Price Future	SQP	SQP	25 MWh	\$0.0625	\$0.1225	\$0.1225	\$0.06
CAISO SP-15 Fifteen Minute Marker Off-Peak Daily Fixed Price Future	CSZ	CSZ	25 MWh	\$0.0625	\$0.1225	\$0.1225	\$0.06
CAISO SP-15 Real-Time Off-Peak Daily Fixed Price Future	SRO	SRO	25 MWh	\$0.0625	\$0.1225	\$0.1225	\$0.06
Mid-Columbia Day-Ahead Off-Peak Daily Fixed Price Future	MXO	MXO	25 MWh	\$0.0625	\$0.1225	\$0.1225	\$0.06
Palo Verde Day-Ahead Off-Peak Daily Future	QVP	QVP	25 MWh	\$0.0625	\$0.1225	\$0.1225	\$0.06

## US Financial Power Options - West - Daily - Cleared

Options Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EOO	
	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Exercise / Assignment (per lot)
Option on CAISO NP-15 Day-Ahead Peak Daily Fixed Price Future	DPN	DPN	400 MWh	\$1.00	\$2.00	\$2.00	\$1.00
Option on CAISO SP-15 Day-Ahead Peak Daily Fixed Price Future	SDP	SDP	400 MWh	\$1.00	\$2.00	\$2.00	\$1.00
Option on Mid-Columbia Day-Ahead Peak Daily Fixed Price Future	MPD	MPD	400 MWh	\$1.00	\$2.00	\$2.00	\$1.00

#### US Financial Power Options - West - Monthly - Variable Sized - Cleared

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Ontions Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EOO	
Options Description	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Exercise / Assignment (per lot)
Option on Mid-Columbia Day-Ahead Peak Fixed Price Future	MDC	MDC	410	\$1.025	\$3.075	\$3.075	\$1.025
Option on CAISO NP-15 Day-Ahead Peak Fixed Price Future	NPM	NPM	410	\$1.025	\$3.075	\$3.075	\$1.025
Option on CAISO SP-15 Day-Ahead Peak Fixed Price Future	SPM	SPM	410	\$1.025	\$3.075	\$3.075	\$1.025
Option on Palo Verde Day-Ahead Peak Fixed Price Future	PVM	PVM	410	\$1.025	\$3.075	\$3.075	\$1.025
Option on Mid-Columbia Day-Ahead Off-Peak Fixed Price Future	OMC	OMC	320	\$0.800	\$2.400	\$2.400	\$0.800
Option on CAISO SP-15 Day-Ahead Off-Peak Fixed Price Future	OFP	OFP	320	\$0.800	\$2.400	\$2.400	\$0.800

<sup>\*</sup>Average number of MWh per month

#### US Financial Power - Cleared

Payment (Cleared Transactions)

The clearinghouse will collect the commission from Participant's FCM account on behalf of ICE no later than the first business day after the Transaction was Executed. ICE will rebate to Participant amounts collected in excess, if any, of the rates above within 30 days of the end of the month in which the Transaction was Executed.

#### Physical Environmental - Cleared

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFP	
rutures Description	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Delivery Fee (per lot)
California Carbon Offset Future	CCO	CCO	1,000 mt	\$2.00	\$3.00	\$3.00	\$5.00
- Vintage 2021 - Vintage 2021 - Vintage 2022 - Vintage 2023 - Vintage 2024 - Vintage 2024 - Vintage 2025 - Vintage 2025 - Vintage 2026 - Vintage 2026 - Vintage 2026 - Vintage 2028 - Vintage 2028 - Vintage 2029	CAY CAZ CB0 CB1 CB4 CB5 CB6 CB7 CB8	CAY CAZ CB0 CB1 CB4 CB5 CB6 CB7 CB8 CB9	1,000 Allowances	\$2.00	\$3.00	\$3.00	\$5.00
California Carbon Allowance Vintage Specific Future - Vintage 2021 - Vintage 2021 - Vintage 2022 - Vintage 2023 - Vintage 2024 - Vintage 2025 - Vintage 2025 - Vintage 2026 - Vintage 2026 - Vintage 2027 - Vintage 2028 - Vintage 2028	CC0 CC1 CC2 CC3 CC4 CCT CCU CCV CCW	CC0 CC1 CC2 CC3 CC4 CCT CCU CCV CCW	1,000 Allowances	\$2.00	\$3.00	\$3.00	\$5.00
Regional Greenhouse Gas Initiative Future - Vintage 2020 - Vintage 2021 - Vintage 2022 - Vintage 2023 - Vintage 2023 - Vintage 2024 - Vintage 2025 - Vintage 2025	RGS RGT RGU RJ3 RJ4 RJ5 RJ6	RGS RGT RGU RJ3 RJ4 RJ5 RJ6	1,000 Allowances	\$0.75	\$1.00	\$1.00	\$2.00
Washington Carbon Allowance Future - Vintage 2023 - Vintage 2024 - Vintage 2025 - Vintage 2026 - Vintage 2027 - Vintage 2027	WCA WCB WCC WCD WCE WCF	WCA WCB WCC WCD WCE WCF	1,000 Allowances	\$2.00	\$3.00	\$3.00	\$5.00
Washington Carbon Allowance Specific Future - Vintage 2026 - Vintage 2027 - Vintage 2028	WSD WSE WSF	WSD WSE WSF	1,000 Allowances	\$2.00	\$3.00	\$3.00	\$5.00
Connecticut Compliance Renewable Energy Certificate Class I Future	CTT	CTT	100 MWh	\$1.50	\$2.00	\$2.00	\$3.50
Maryland Compliance Renewable Energy Credit Tier 1 Prior Year Future	MPY	MPY	100 MWh	\$0.75	\$1.00	\$1.00	\$1.75
Maryland Compliance Renewable Energy Credit Tier 1 Future	MDE	MDE	100 MWh	\$0.75	\$1.00	\$1.00	\$1.75
Maryland Solar Renewable Energy Credit Future	MDX	MDX	10 MWh	\$0.25	\$0.50	\$0.50	\$0.75
Maryland Compliance Non-Black Liquor Renewable Energy Credit Tier 1 Future	MDB	MDB	100 MWh	\$0.75	\$1.00	\$1.00	\$1.75
Massachusetts Compliance Renewable Energy Certificate Class I Future	MCL	MCL	100 MWh	\$1.50	\$2.00	\$2.00	\$3.50



## Physical Environmental - Cleared (Continued)

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFP	
i dures sessipaon	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Delivery Fee (per lot)
Massachusetts Solar Renewable Energy Certificate Carve Out I Future	MSF	MSF	10 MWh	\$2.00	\$3.00	\$3.00	\$5.00
Massachusetts Solar Renewable Energy Certificate Carve Out II Future	MS2	MS2	10 MWh	\$2.00	\$3.00	\$3.00	\$5.00
M-RETS Registered Renewable Energy Certificate from CRS Listed Wind Energy Facilities Front Half Specific Future	NGH	NGH	1000 MWh	\$2.00	\$3.00	\$3.00	\$5.00
M-RETS Registered Renewable Energy Certificate from CRS Listed Wind Energy Facilities Back Half Specific Future	NGI	NGI	1000 MWh	\$2.00	\$3.00	\$3.00	\$5.00
NAR Registered Renewable Energy Certificate from CRS Listed Wind Energy Facilities Back Half Specific Future	NGP	NGP	1000 MWh	\$2.00	\$3.00	\$3.00	\$5.00
NAR Registered Renewable Energy Certificate from CRS Listed Wind Energy Facilities Front Half Specific Future	NGQ	NGQ	1000 MWh	\$2.00	\$3.00	\$3.00	\$5.00
NEPOOL Dual Qualified Compliance Renewable Energy Certificate Class I Future	NER	NER	100 MWh	\$1.50	\$2.00	\$2.00	\$3.50
New Jersey Compliance Renewable Energy Certificate Class I Future	NJN	NJN	100 MWh	\$0.75	\$1.00	\$1.00	\$1.75
New Jersey Compliance Renewable Energy Certificate Class I Prior Year Future	NJP	NJP	100 MWh	\$0.75	\$1.00	\$1.00	\$1.75
New Jersey Compliance Renewable Energy Certificate Class II Future	NJV	NJV	100 MWh	\$0.75	\$1.00	\$1.00	\$1.75
New Jersey Solar Renewable Energy Certificate Future	NPS	NPS	10 MWh	\$2.00	\$3.00	\$3.00	\$5.00
New Jersey Solar Renewable Energy Certificate Prior Year Future	NPR	NPR	10 MWh	\$2.00	\$3.00	\$3.00	\$5.00
Pennsylvania Compliance Alternative Energy Credit Tier I Future	PAR	PAR	100 MWh	\$0.75	\$1.00	\$1.00	\$1.75
Pennsylvania Compliance Alternative Energy Credit Tier II Future	PCT	PCT	100 MWh	\$0.75	\$1.00	\$1.00	\$1.75
Pennsylvania Solar Alternative Energy Credit Future	PAX	PAX	10 MWh	\$0.25	\$0.50	\$0.50	\$0.75
PJM Tri Qualified Renewable Energy Certificate Class I Future	PPR	PPR	100 MWh	\$0.75	\$1.00	\$1.00	\$1.75
PJM Tri Qualified Renewable Energy Certificate Class I Prior Year Future	PPY	PPY	100 MWh	\$0.75	\$1.00	\$1.00	\$1.75
PJM Tri Qualified Renewable Energy Certificate Class I 2 Year Prior Future	TQ2	TQ2	100 MWh	\$0.75	\$1.00	\$1.00	\$1.75
Texas Renewable Energy Certificate from CRS Listed Facilities Back Half Specific Future	TBH	TBH	1000 MWh	\$2.00	\$3.00	\$3.00	\$5.00
Texas Renewable Energy Certificate from CRS Listed Facilities Front Half Specific Future	TFH	TFH	1000 MWh	\$2.00	\$3.00	\$3.00	\$5.00
Texas Solar Compliance Renewable Energy Certificate from CRS Listed Facilities Back Half Specific Future	TXB	TXB	1000 MWh	\$2.00	\$3.00	\$3.00	\$5.00
Texas Solar Compliance Renewable Energy Certificate from CRS Listed Facilities Front Half Specific Future	TXF	TXF	1000 MWh	\$2.00	\$3.00	\$3.00	\$5.00

## Physical Environmental - Cleared (Financial)

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFP	
	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
California Carbon Allowance Current Auction Clearing Price***	ACP	ACP	1000 Allowances	\$2.00	\$3.00	\$3.00	
California Carbon Allowance Advance Auction Clearing Price***	ACA	ACA	1000 Allowances	\$2.00	\$3.00	\$3.00	
Regional Greenhouse Gas Initiative Allowance Auction Clearing Price***	RCP	RCP	1000 Allowances	\$0.75	\$1.00	\$1.00	
Washington Carbon Allowance Current Auction Clearing Price***	WCP	WCP	1000 Allowances	\$2.00	\$3.00	\$3.00	

<sup>\*\*\*</sup>Screen and clearing fees are charged on auction results day when the position transitions into the underlying physical future. See underlying deliverable future for their delivery fees.

## Physical Environmental Options - Cleared

Options Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EOO	
Spiroto Soci. Ipirot	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Exercise / Assignment (per lot)
Option on California Carbon Allowance Future (Futures Style Margining) - Vintage 2023 - Vintage 2024 - Vintage 2025 - Vintage 2026	FSI CB4 CB5 CB6	FSI CB4 CB5 CB6	1,000 Allowances	\$2.00	\$3.00	\$3.00	\$2.00
Option on Washington Carbon Allowance Future - Vintage 2024 - Vintage 2025	WCB WCC	WCB WCC	1,000 Allowances	\$2.00	\$3.00	\$3.00	\$2.00
Option on Regional Greenhouse Gas Initiative Future Vintage 2022 (Futures Style Margining) Option on Regional Greenhouse Gas Initiative Future Vintage 2023 Option on Regional Greenhouse Gas Initiative Future Vintage 2024 Option on Regional Greenhouse Gas Initiative Future Vintage 2025	RHA RHB RJ4 RJ5	RHA RHB RJ4 RJ5	1,000 Allowances	\$0.75	\$1.00	\$1.00	\$2.00
Option on PJM Tri Qualified Renewable Energy Certificate Class II Future(Futures Style Margining)	RHC	RHC	100 MWh	\$0.75	\$1.00	\$1.00	\$1.00
One Year Mid-Curve Options on PJM Tri Qualified Renewable Energy Certificate Class II Future (Futures Style Margining)	RHD	RHD	100 MWh	\$0.75	\$1.00	\$1.00	\$1.00
Two Year Mid-Curve Options on PJM Tri Qualified Renewable Energy Certificate Class II Future (Futures Style Margining)	RHE	RHE	100 MWh	\$0.75	\$1.00	\$1.00	\$1.00

## Physical Environmental - Cleared

Payment (Cleared Transactions)

The clearinghouse will collect the commission from Participant's FCM account on behalf of ICE no later than the first business day after the Transaction was Executed.

## Crude Oil and Refined Products - Cleared

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
rutules description	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
WTI 1st Line Mini Future	RMM	RMM	100 bbl	\$0.125	\$0.134	\$0.134	\$0.009
WTI 1st Line Future	WBS	R	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
WTI 1st Line Balmo Future	WBT	WBT	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
WTI Bullet Future	WBS	WTB	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
WTI 1st Line vs Brent 1st Line Future	BTD	BTD	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
WTI 1st Line vs Brent 1st Line Balmo Future	BTE	BTE	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
WTI vs Brent Bullet Future	TIB	TIB	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Outright - WTI Cushing Trade Month Future	WTC	WTC	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Outright - Midland WTI American Gulf Coast 1st Line Future	HOO	HOO	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Outright - Midland WTI American Gulf Coast Trade Month Future	HOY	HOY	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Diff - Midland WTI American Gulf Coast 1st Line vs Brent 1st Line Future	HOV	HOV	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Diff - Midland WTI 1st Line vs Dated Brent (Platts) Future	HOB	HOB	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Diff - Midland WTI American Gulf Coast Diff to CMA ICE Trade Month Future	CM1	CM1	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Diff - Midland WTI American Gulf Coast Diff to CMA ICE Trade Month Balmo Future	CM2	CM2	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Diff - ICE Midland WTI American Gulf Coast Trade Month vs WTI Trade Month Future	HOI	HOI	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Diff - Midland WTI American Gulf Coast 1st Line vs Dubai 1st Line (Platts) Future	HOX	HOX	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Diff - Midland WTI American Gulf Coast 1st Line vs WTI 1st Line Future	HOW	HOW	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Outright - Argus Bakken (Clearbrook) Crude Oil Future	BAK	BAK	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Diff - Argus Bakken Cushing vs WTI 1st Line Future	BAC	BAC	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Diff - Argus Bakken Cushing vs WTI Trade Month Future	BAF	BAF	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Diff - Argus Bakken (DAPL) Crude Oil Trade Month Future	DPL	DPL	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Diff - Argus Bakken (Patoka) Crude Oil Trade Month Future	PAB	PAB	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09



# Crude Oil and Refined Products - Cleared (Continued)

Segret   S	Screen Block, EFS		ICE	Futures Description
				utures bescription
March   Marc				Argus LLS Future
Page				
Proceedings				v
Page   1985				
March   Marc				
March   March   Sept				
April   Company   Compan	RN ARN 1,000 bbl \$1.25 \$1.34 \$1.34 \$0.09	ARN	ARN	
Page   March   The March   T	RO ARO 1,000 bbl \$1.25 \$1.34 \$1.34 \$0.09	ARO	ARO	Argus Mars vs WTI 1st Line Future
Date   Color				v
Concest Colonger Augus SECT (1986)   19.50				
Description   Proposition				
Code Code Play Sept Code Code   13.25   13.2				
Change   C				
Contemporary   April				
Class County   Agric WTT Transect Plane	AB TAB 1,000 bbl \$1.25 \$1.34 \$1.34 \$0.09	TAB	TAB	Argus Sour Crude Index (ASCI) Diff Calendar Future
John Charger, John William Trainer   June 1997   1,000   1,0				
James   June				
June				
Design   Company Agriculture   Company Agr				0 0
Fig. 6				
Common Company - Append 15 Troub Month Funder				
Concess   Compare   Agent   March   Content   Agent				• •
Age WTT Housen or WTT 14 Care Publisher  AGE M ACUM 1,000 200 31 326 31 34 34 31 34 31 34 31 34 31 34 31 34 31 34 31 34 31 34 31 34 31 34 34 31 34 34 31 34 31 34 34 34 34 34 34 34 34 34 34 34 34 34	FU JFU 1,000 bbl \$1.25 \$1.34 \$1.34 \$0.09			Crude Outright - Argus WTS Trade Month Future
April   March   Marc				
Code District Plane Will February   1,000 bits   1,000				v
Ages NFP Mader of Win w WT Tries More Future				
App w/17 Michagen of Williams   App w/17 Michagen w/17 Michagen of Williams   App w/17 Michagen w/17 Micha				
May   May   May   1,000				v i
Display   The Milk Deliver of Milk Deliver o				
AVS				
Mage WISC   Cachering Cross 0   France	VT AVT 1,000 bbl \$1.25 \$1.34 \$1.34 \$0.09	AVT	AVT	Argus WTS vs WTI Trade Month Future
April   Apri				
CE CS Is a foster Future  CE CS I a CPC CS to 1 PRE Notes Puture  CE CS I LOCK CS 1 A CPC I LOCK CS 1				
Decident Control Con				
Celt				
CEC 50 1 holes Future				
Carbot Der Lick HTAN EDM is index Faure  Cuted Der Lick ERM is index Faure  Cuted Der Lick ERM is index Faure  CE SW 1s index Faure  TMS  TMS  TMS  TMS  TMS  TMS  TMS  TM				
Cube Old Price CLK EDM to Note Flature	LK CLK 1,000 bbl \$1.25 \$1.34 \$1.34 \$0.09	CLK	CLK	Crude Diff - ICE CLK 1a Index Future
CES W1 ta Index Future				
CES W1 tal Index Faure				
CES W1 ta Indoes Barmo Future				
CEU CH Can Index Fluture				
CE WCS 1s Index Fature				
CE WCS 1b Index Future				
CE WGS to Index Bainor Future	MY TMY 1,000 bbl \$1.25 \$1.34 \$1.34 \$0.09	TMY	TMY	CE WCS 1a Index Balmo Future
Fixed Coloright - New York 15 Fuel Oil Future Fixed Coloright - New York 15 Fuel Oil Future Fixed Coloright - New York 15 Fuel Oil Bambor Future Fixed Coloright - New York 15 Fuel Oil Samp Future Future Fixed Coloright - New York 15 Future Futur				CE WCS 1b Index Future
Fixed Cil Lorgish - New York 15F Fuel Oil Balmor Future  NO Mor 15F Fuel Oil See Brest 1st Left Future  NO Mor 25F Fuel Oil See Brest 1st Left Future  NO Mor 25F Fuel Oil See Brest 1st Left Future  FOK FOK FOK 1,000 bbl \$3,75 \$13.4 \$13.4  New York 15F Fuel Oil See Brest 1st Left Future  FOK FOK FOK 1,000 bbl \$3,75 \$13.4 \$13.4  New York 15F Fuel Oil See Brest 1st Left Future  FOH FOH 1,000 bbl \$3,75 \$13.4 \$13.4  New York 15F Fuel Oil See Brest 1st Left Future  FOH FOH 1,000 bbl \$3,75 \$13.4 \$13.4  New York 15F Fuel Oil See State 1st Left Future  FOL FOD 1,000 bbl \$3,75 \$13.4 \$13.4  New York 15F Fuel Oil See State 1st Left Future  FOL FOD 1,000 bbl \$3,75 \$13.4 \$13.4  New York 15F Fuel Oil See State 1st Left Future  FOL FOD 1,000 bbl \$3,75 \$13.4 \$13.4  New York 15F Fuel Oil See State 1st Left Future  FOL FOD 1,000 bbl \$3,75 \$13.4 \$13.4  New York 15F Fuel Oil See State 1st Left Future  FOL FOD 1,000 bbl \$3,75 \$13.4 \$13.4  NESC HSFO (Pletts) Selent 1st Line Future  RBP RBP RBP 1,000 bbl \$3,75 \$13.4 \$13.4  NESC HSFO (Pletts) Selent 1st Line Future  GCS GCS GCS 1,000 bbl \$3,75 \$13.4 \$13.4  NESC HSFO (Pletts) va State 1st Line Balmor Future  GCS GCT GCT 1,000 bbl \$3,75 \$13.4 \$13.4  NESC HSFO (Pletts) va State 1st Line Balmor Future  GCS GCT GCT 1,000 bbl \$3,75 \$13.4 \$13.4  NESC HSFO (Pletts) va State 1st Line Balmor Future (RBE)  GCS GCG GCT 1,000 bbl \$3,75 \$13.4 \$13.4  NESC HSFO (Pletts) va State 1st Line Balmor Future (RBE)  GCF GCT GCT 1,000 bbl \$3,75 \$13.4 \$13.4  NESC HSFO (Pletts) va State 1st Line Balmor Future (RBE)  GCF GCT GCT 1,000 bbl \$3,75 \$13.4 \$13.4  NESC HSFO (Pletts) va State 1st Line Balmor Future (RBE)  GCF GCT GCT 1,000 bbl \$3,75 \$13.4 \$13.4  NESC HSFO (Pletts) va State 1st Line Balmor Future (RBE)  GCF GCT GCT 1,000 bbl \$3,75 \$13.4 \$13.4  NESC HSFO (Pletts) va State 1st Line Balmor Future (RBE)  GCF GCT GCT 1,000 bbl \$3,75 \$13.4 \$13.4  NESC HSFO (Pletts) va State 1st Line Balmor Future (RBE)  GCF GCT GCT 1,000 bbl \$3,75 \$13.4 \$13.4  NEGOR HSFO (Pletts) va State 1st Line Balmor GCT (Pletts) Future (RB				
New York 1% Fuel Ol w Brent 1st Line Future				v
New York 1% Fuel Oil vs WT1 fat Line Future				
New York 1% Fuel Oils 15% FOB NWE Cargones Fuel Oil Future				
New York 1% Fuel Oil Plattis yo USGC HSFO (Plattis) Balmo Future				
USGC HSFO (Platts) Future  RBP RBP 1,000 bbl \$3.75 \$1:34 \$1:34  USGC HSFO (Platts) va Brent 1st Line Future  GCS GCS 1,000 bbl \$3.75 \$1:34 \$1:34  USGC HSFO (Platts) va Brent 1st Line Balmo Future  GCS GCS 1,000 bbl \$3.75 \$1:34 \$1:34  USGC HSFO (Platts) va Servent 1st Line Balmo Future  GCF GCT 1,000 bbl \$3.75 \$1:34 \$1:34  USGC HSFO (Platts) va Sire Folk International Expension Future  GCF GCT 1,000 bbl \$3.75 \$1:34 \$1:34  USGC HSFO (Platts) va Sire Folk International Expension Future  GCF GCT 1,000 bbl \$3.75 \$1:34 \$1:34  USGC HSFO (Platts) va Sire Folk Folk International Expension Future  GCF GCF 1,000 bbl \$3.75 \$1:34 \$1:34  USGC HSFO (Platts) va Sire Folk Folk International Expension Future (in Bbl)  GCD GCD 1,000 bbl \$3.75 \$1:34 \$1:34  USGC HSFO (Platts) va Sire Folk Folk International Expension Future (in Bbl)  GCD GCD 1,000 bbl \$3.75 \$1:34 \$1:34  USGC HSFO (Platts) va Sire Folk Folk International Expension Future (in Bbl)  GCD GCD GCD 1,000 bbl \$3.75 \$1:34 \$1:34  USGC HSFO (Platts) va Sire Folk Folk International Expension Future (in Bbl)  GCD GCD GCD 1,000 bbl \$3.75 \$1:34 \$1:34  USGC HSFO (Platts) va USGC HSFO (Platts) Future  14W 14W 1,000 bbl \$3.75 \$1:34 \$1:34  USGC HSFO (Platts) Future  GCR GCR GCF 1,000 bbl \$3.75 \$1:34 \$1:34  USGC HSFO (Platts) va USGC HSFO (Platts) Future (in Bbls)  JCD JUDIC (Platts) Value (International Expension Future (in Bbls)  JCD JUDIC (Platts) Value (International Expension Future (in Bbls)  JCD JUDIC (Platts) Value (International Expension Future (in Bbls)  JCD JUDIC (Platts) Value (International Expension Future (in MTs)  MFO MFO MFO JUDIC (Platts) Value (International Expension Future (in MTs)  Fuel GCD (Duright - Marine Fuel 0.5% FOB USGC Barges (Platts) Future (in MTs)  MFO MFO JUDIC (Platts) Value (International Expension Future (in MTs)  Fuel GCD (Duright - Marine Fuel 0.5% FOB USGC Barges (Platts) Future (in Bbls)  JCD JUDIC (Platts) Marine Fuel 0.5% FOB USGC Barges (Platts) Value (Platts) Value (International Expension Future (in MTs)  Fuel GCD (Duright - Marine Fuel 0		FOD	FOD	
USGC HSFO (Platts) Balmo Future				
USGC HSFO (Platts) vs Brent 1st Line Future				
SIGC HSFO (Platts) vs Brent 1st Line Balmo Future				
USGC HSFO (Platts) vs WT1 1st Line Future   GUF   GUF   1,000 bbl   \$3.75   \$1.34   \$1.34				
USGC HSFO (Platts) vs 3.5% FOB Rotterdam Barges Fuel Oil (Platts) Future (in Bbl)				,
Section   Sect				
Fuel Oil 3.0% NY (Platts) vs USGC HSFO (Platts) Future   14W				, ,
Fuel Oil Outright				· · · · · · · · · · · · · · · · · · ·
Fuel Oil Outright - Marine Fuel 0.5% Delivered US Atlantic Coast Barge (Platts) Future (in Bbls)   JDB   JDB   1,000 bbl   \$3.75   \$1.34   \$1.34				
Fuel Oil Outright - Marine Fuel 0.5% FOB USGC Barges (Platts) Mini Future (in MTs)   MFQ   MFQ   100 mt   \$2.175   \$1.10   \$				• 1
Fuel Oil Outright - Marine Fuel 0.5% FOB USGC Barges (Platts) Educe   MF1   MF1   1,000 bbl   \$3.75   \$1.34   \$1.34				
RBT				
Fuel Oil Ouright - Marine Fuel 0.5% Delivered US Atlantic Coast Barges (Platts) Future (in Bbls)  JDB JDB 1,000 bbl \$3.75 \$1.34 \$1.34  Fuel Oil Ouright - Marine Fuel 0.5% FOB USGC Barges (Platts) Future (in MTs)  MF9 MF9 1,000 mt \$21.75 \$11.00 \$11.00  Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) Balmo Future (in MTs)  MFL MFL 1,000 mt \$21.75 \$11.00 \$11.00  Fuel Oil Diff - Marine Fuel 0.5% Delivered US Atlantic Coast Barges (Platts) vs Marine Fuel 0.5% FOB USGC Barges (Platts) vs Low Sulphur Gasoil 1st Line Future (m Bbls)  Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Low Sulphur Gasoil 1st Line Balmo Future (m Bbls)  Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Low Sulphur Gasoil 1st Line Balmo Future (m Bbls)  Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Low Sulphur Gasoil 1st Line Balmo Future (m Bbls)  Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs J.5% FOB Rotterdam Barges (Platts) Future (in Bbls)  FOR FOR 1,000 bbl \$3.75 \$1.34 \$1.34  Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Marine Fuel 0.5% FOB Rotterdam Barges (Platts) Future (in Bbls)  FOR FOR 1,000 bbl \$3.75 \$1.34 \$1.34  Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Marine Fuel 0.5% FOB Rotterdam Barges (Platts) Future (in Bbls)  MGH MGH 1,000 bbl \$3.75 \$1.34 \$1.34  Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Marine Fuel 0.5% FOB Rotterdam Barges (Platts) Balmo  MGH MGH 1,000 bbl \$3.75 \$1.34 \$1.34  Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Marine Fuel 0.5% FOB Rotterdam Barges (Platts) Balmo  MGH MGH 1,000 bbl \$3.75 \$1.34 \$1.34  Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Marine Fuel 0.5% FOB USGC Barges (Platts) vs Marine Fuel 0.5% FOB USGC Barges (Platts) vs Marine Fuel				
Fuel Oil Outright - Marine Fuel 0.5% FOB USGC Barges (Platts) Future (in MTs)				
State   Color   Marine Fuel 0.5% Delivered US Attentic Coast Barges (Platts) vs Marine Fuel 0.5% FOB USGC Barges   MGJ   MGJ   1,000 mt   \$21.75   \$11.00   \$11.00				
Platts   Future (in MTs)		MFL	MFL	Fuel Oil Outright - Marine Fuel 0.5% FOB USGC Barges (Platts) Balmo Future (in MTs)
Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Marine Fuel 0.5% FOB USGC Barges (Platts) vs Low Sulphur Gasoil 1st Line Future (m Bbls)  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Low Sulphur Gasoil 1st Line Future (m Bbls)  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Low Sulphur Gasoil 1st Line Future (m Bbls)  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Low Sulphur Gasoil 1st Line Balmo Future (m Bbls)  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Low Sulphur Gasoil 1st Line Balmo Future (m Bbls)  FOR FOR 1,000 bbl \$3.75 \$11.00 \$11.00  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Marine Fuel 0.5% FOB USGC Barges (Platts) vs Marine Fuel 0.5% FOB Rotterdam Barges (Platts) Future (m Bbls)  FOR FOR 1,000 bbl \$3.75 \$1.34 \$1.34  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Marine Fuel 0.5% FOB Rotterdam Barges (Platts) Balmo  MGH MGH 1,000 bbl \$3.75 \$1.34 \$1.34  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Marine Fuel 0.5% FOB Rotterdam Barges (Platts) Balmo  MGH MGH 1,000 bbl \$3.75 \$1.34 \$1.34  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs USGC HSFO (Platts) Future (in MTs)  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs USGC HSFO (Platts) Future (in MTs)  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs USGC HSFO (Platts) Future (in MTs)  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs USGC HSFO (Platts) Future (in MTs)  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs USGC HSFO (Platts) Future (in MTs)  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs USGC HSFO (Platts) Future (in MTs)  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs USGC HSFO (Platts) Future (in MTs)  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs USGC HSFO (Platts) Future (in MTs)  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) Future (in MTs)  Fuel Of Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs USGC HSFO (Plat	GJ MGJ 1,000 mt \$21.75 \$11.00 \$11.00 \$1.00	MGJ	MGJ	-uel Oil Diff - Marine Fuel 0.5% Delivered US Atlantic Coast Barges (Platts) vs Marine Fuel 0.5% FOB USGC Barges
Platts   Future (in Bbls)   Fu		MGK		Fuel Oil Diff - Marine Fuel 0.5% Delivered US Atlantic Coast Barges (Platts) vs Marine Fuel 0.5% FOB USGC Barges
Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges Platts) vs Low Sulphur Gasoil 1st Line Balmo Future MGM MGM 1,000 mt \$21.75 \$11.00 \$11.00 mt \$11.				Platts) Future (in Bbls)
Fuel OI Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs 3.5% FOB Rotterdam Barges (Platts) Future (in Bbls)  FOR FOR 1,000 bbl \$3.75 \$1.34 \$1.34  JFO JFO 1,000 bbl \$3.75 \$1.34 \$1.34				
Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Marine Fuel 0.5% FOB Rotterdam Barges (Platts) Future (in JFO JFO 1,000 bbl \$3.75 \$1.34 \$				• , , ,
20bs   37-0				
Fuel Oil Ditright - Argus US Guill Coast Asphalt Future         WIST (Platts) FOB USGC Barges (Platts) vs USGC HSFO (Platts) Future (in MTs)         MF2	FO JFO 1,000 bbl \$3.75 \$1.34 \$1.34 \$0.09	JFU	JFU	Bbls)
Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs USGC HSFO (Platts) MF2 MF2 1,000 bbl \$3.75 \$1.34 \$1.34 Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs USGC HSFO (Platts) Future (in MTs) JFM JFM 1,000 mt \$21.75 \$11.00 \$11.00 Fuel Oil Outright - Argus US Gulf Coast Asphalt Future BIT 1,000 bbl \$3.75 \$1.34 \$1.34	GH MGH 1,000 bbl \$3.75 \$1.34 \$1.34 \$0.09	MGH	MGH	
Fuel Oil Outright - Argus US Guill Coast Asphalt Future BIT 1,000 bbl \$3.75 \$1.34 \$1.34				Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs USGC HSFO (Platts)
		-		
Coal Col Colitable Associate Coast Applied C				
Fuel Oil Outright - Argus US Atlantic Coast Asphalt Future         NEA         NEA         1,000 bbl         \$3.75         \$1.34         \$1.34           Fuel Oil Outright - Argus US Midcontinent Asphalt Future         MWR         MWR         1,000 bbl         \$3.75         \$1.34         \$1.34			NEA	Fuel Oil Outright - Argus US Atlantic Coast Asphalt Future



# Crude Oil and Refined Products - Cleared (Continued)

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
rutules Description	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
Fuel Oil Outright - Marine Fuel 0.5% Delivered US Atlantic Coast Barges (Platts) Future (in MTs)	MFJ	MFJ	1,000 mt	\$21.75	\$11.00	\$11.00	\$1.00
Fuel Oil Outright - Marine Fuel 0.5% Delivered US Atlantic Coast Barges (Platts) Balmo Future (in MTs)	MFK	MFK	1,000 mt	\$21.75	\$11.00	\$11.00	\$1.00
Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Marine Fuel 0.5% FOB Rotterdam Barges (Platts) Balmo Futu		MFO	1,000 mt	\$21.75	\$11.00	\$11.00	\$1.00
Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs USGC HSFO (Platts) Future (in MTs)	MGB	MGB	1,000 mt	\$21.75	\$11.00	\$11.00	\$1.00
Fuel Oil Diff - Marine Fuel 0.5% FOB USGC Barges (Platts) vs USGC HSFO (Platts) Balmo Future (in MTs)  Fuel Oil Crack - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Brent 1st Line Future	JFN FOQ	JFN FOQ	1,000 mt 1,000 bbl	\$21.75 \$3.75	\$11.00 \$1.34	\$11.00 \$1.34	\$1.00 \$0.09
Fuel Oil Crack - Marine Fuel 0.5% FOB USGC Barges (Flatts) vs Brent 1st Line Balmo Future	MGG	MGG	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Heating Oil Outright - Heating Oil 1st Line Mini Future	HOM	HOM	4,200 gal	\$0.375	\$0.134	\$0.134	\$0.009
Heating Oil Outright - Heating Oil 1st Line Future	UHO	HOF	42,000 gal	\$3.75	\$1.34	\$1.34	\$0.09
Heating Oil Outright - Heating Oil 1st Line Balmo Future	DDF	DDF	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Heating Oil 1st Line vs Brent 1st Line Future  Heating Oil 1st Line vs Low Sulphur Gasoil 1st Line Future (bbl)	HBT ULM	HBT ULM	1,000 bbl 42,000 gal	\$3.75 \$3.75	\$1.34 \$1.34	\$1.34 \$1.34	\$0.09 \$0.09
Heating Oil 1st Line vs Low Sulphur Gasoii 1st Line Balmo Future (bbl)	UL9	UL9	42,000 gal	\$3.75	\$1.34	\$1.34	\$0.09
Heating Oil 1st Line vs WTI 1st Line Future	HBW	HBW	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Heating Oil Outright - Heating Oil 1st Line Balmo Future	DDF	DDF	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Heating Oil Outright - NYH ULSHO 1st Line Future	NYF	NYF	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Heating Oil Arb - NYH ULSHO 1st Line vs Low Sulphur Gasoil 1st Line Future (in Bbls)	NYG	NYG	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Heating Oil Crack - NYH ULSHO 1st Line vs Brent 1st Line Future (in Bbls)  Heating Oil Crack - NYH ULSHO 1st Line vs Midland WTI American Gulf Coast 1st Line Future (in Bbls)	NYH NYP	NYH NYP	1,000 bbl 1,000 bbl	\$3.75 \$3.75	\$1.34 \$1.34	\$1.34 \$1.34	\$0.09 \$0.09
Heating Oil Crack - NYH ULSHO 1st Line vs Willard W IT American Guil Coast 1st Line Potate (in Bois)	NYW	NYW	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
62-grade NYH ULSD (Argus) vs Heating Oil 1st Line Future	NH2	NH2	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Group3 ULSD (OPIS) vs Heating Oil 1st Line Future	DCS	DCS	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Group3 ULSD (Platts) vs Heating Oil 1st Line Future	GUH	GUH	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gulf Coast Export ULSD Cargoes (Platts) Future	GUE	GUE	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gulf Coast ULSD Future	GUU	GUU	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gulf Coast ULSD vs Heating Oil 1st Line Future Gulf Coast ULSD vs Heating Oil 1st Line Future Balmo	GOH GCH	GOH GCH	1,000 bbl 1,000 bbl	\$3.75 \$3.75	\$1.34 \$1.34	\$1.34 \$1.34	\$0.09 \$0.09
Gulf Coast Jet Fuel (Platts) Mini Future	GCJ	GCJ	4200 gal	\$0.375	\$0.134	\$1.34	\$0.09
Gulf Coast Jet Fuel (Platts) Future	JCF	JCF	42,000 gal	\$3.75	\$1.34	\$1.34	\$0.09
Gulf Coast Jet Fuel (Platts) Balmo Future	JCG	JCG	42,000 gal	\$3.75	\$1.34	\$1.34	\$0.09
Gulf Coast ULSD (Platts) vs Gulf Cost Jet Fuel (Platts) Future	JCU	JCU	42,000 gal	\$3.75	\$1.34	\$1.34	\$0.09
Gulf Coast Jet Fuel vs Heating Oil 1st Line Future	JHO	JHO	42,000 gal	\$3.75	\$1.34	\$1.34	\$0.09
Gulf Coast Jet Fuel (Platts) vs Heating Oil 1st Line Balmo Future	JHP	JHP	42,000 gal	\$3.75	\$1.34	\$1.34	\$0.09
Gulf Coast Jet Fuel vs Brent 1st Line Future  LA Jet Fuel (Platts) vs Heating Oil 1st Line Future	GUB LA4	GUB LA4	1,000 bbl	\$3.75 \$3.75	\$1.34 \$1.34	\$1.34 \$1.34	\$0.09 \$0.09
LA Jet Fuel (Platts) vs Heating Oil 1st Line Puture  LA Jet Fuel (Platts) vs Heating Oil 1st Line Balmo Future	LA4 LA5	LA4 LA5	1,000 bbl 1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Jet Fuel Outright - Los Angeles Jet (OPIS) Future	JEO	JEO	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Jet Fuel Diff - Los Angeles Jet (OPIS) vs Heating Oil 1st Line Future	JXH	JXH	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gasoline Outright - Los Angeles CARBOB Gasoline (OPIS) Future	CAG	CAG	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gasoline Outright - Argus Gulf Coast CBOB A Future	CBC	CBC	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gasoline Diff - Argus Gulf Coast CBOB A vs RBOB Gasoline 1st Line Future	AJC	AJC	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Group 3 Sub-Octane Gasoline (Platts) vs RBOB Gasoline 1st Line Future  Group 3 Sub-Octane Gasoline (Platts) vs RBOB Gasoline 1st Line Balmo Future	GDL GPR	GDL GPR	1,000 bbl 1,000 bbl	\$3.75 \$3.75	\$1.34 \$1.34	\$1.34 \$1.34	\$0.09 \$0.09
Group 3 V-Grade Sub-Octane Gasoline (OPIS) vs RBOB Gasoline 1st Line Future	G3V	G3V	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gulf Coast CBOB 87 Gasoline (Platts) vs RBOB Gasoline 1st Line Future	GDM	GDM	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gulf Coast CBOB 87 Gasoline (Platts) vs RBOB Gasoline 1st Line Balmo Future	GDN	GDN	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gulf Coast Unl 87 Gasoline Prompt Month (Platts) vs RBOB Gasoline 1st Line Future	UM1	UM1	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gulf Coast Unl 87 Gasoline Prompt Month (Platts) vs RBOB Gasoline 1st Line Balmo Future	UMM	UMM	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Natural Gasoline, OPIS Mt. Belvieu Non-TET vs Naphtha CIF NWE Cargoes (Platts) Future	GCY	GCY	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
RBOB Gasoline 1st Line Mini Future  RBOB Gasoline 1st Line Future	RBM UHU	RBM RBS	100 bbl 1,000 bbl	\$0.375 \$3.75	\$0.134 \$1.34	\$0.134 \$1.34	\$0.009 \$0.09
RBOB Gasoline 1st Line Balmo Future	RSE	RSE	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gasoline Diff - RBOB Gasoline 1st Line vs Argus Eurobob Non-Oxy FOB Rotterdam Barges Mini Future	GDS	GDS	100 mt	\$3.165	\$1.10	\$1.10	\$0.10
RBOB Gasoline 1st Line vs Argus Eurobob Oxy FOB Rotterdam Barge Future	GDQ	GDQ	100 mt	\$3.165	\$1.10	\$1.10	\$0.10
RBOB Gasoline 1st Line vs Argus Eurobob Oxy FOB Rotterdam Barges Mini Balmo Future	GDR	GDR	100 mt	\$3.165	\$1.10	\$1.10	\$0.10
RBOB Gasoline 1st Line vs Argus Eurobob Non-Oxy FOB Rotterdam Barge Future (349.86 conversion)	NOX	NOX	1,000 mt	\$31.65	\$11.00	\$11.00	\$1.00
RBOB Gasoline 1st Line vs Argus Eurobob Oxy FOB Rotterdam Barge Future  RBOB Gasoline 1st Line vs Argus Eurobob Oxy FOB Rotterdam Barge Balmo Future (349.86 conversion)	GDO GDT	GDO GDT	1,000 mt 1,000 mt	\$31.65 \$31.65	\$11.00 \$11.00	\$11.00 \$11.00	\$1.00 \$1.00
RBOB Gasoline 1st Line vs Argus Eurobob Oxy FOB Rotterdam Barge Balmo Future (349.86 conversion)  RBOB Gasoline 1st Line vs Brent 1st Line Future	RBR	RBR	1,000 mt	\$31.65 \$3.75	\$11.00	\$11.00 \$1.34	\$1.00
RBOB Gasoline 1st Line vs Brent 1st Line Puttire (bbl)	RBQ	RBQ	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
RBOB Gasoline 1st Line vs WTI 1st Line Future	RBW	RBW	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gasoline Outright - USGC RBOB (Platts) Future	GRF	GRF	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gasoline Outright - USGC RBOB (Platts) Balmo Future	GRD	GRD	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gasoline Diff - USGC RBOB (Platts) vs RBOB Gasoline 1st Line Future	RAB	RAB	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Gasoline Diff - USGC RBOB (Platts) vs RBOB Gasoline 1st Line Balmo Future  Chicago Ethanol Future	RAC ETC	RAC ETC	1,000 bbl 42,000 gal	\$3.75 \$1.25	\$1.34 \$1.34	\$1.34 \$1.34	\$0.09 \$0.09
New York Ethanol Future	ETN	ETN	42,000 gal	\$1.25 \$1.25	\$1.34	\$1.34 \$1.34	\$0.09
Biofuel Outright - Argus RVO Current Year Future	RVO	RVO	50,000 gal	\$5.00	\$15.00	\$15.00	\$0.09
Biofuel Outright - Argus RVO Current Year Balmo Future	BFF	BFF	50,000 gal	\$5.00	\$15.00	\$15.00	\$0.09
Biofuel Outright - Daily Argus RVO Current Year Future	BFC	BFC	50,000 gal	\$5.00	\$15.00	\$15.00	\$0.09
Biofuel Outright - Argus RVO Current Year Mini Future	BFB	BFB	5,000 gal	\$0.50	\$1.50	\$1.50	\$0.009
Biofuel Outright - Argus RVO Current Year Balmo Mini Future	BFK	BFK	5,000 gal	\$0.50	\$1.50	\$1.50	\$0.009
Biofuel Outright - Daily Argus RVO Current Year Mini Future	BFG	BFG	5,000 gal	\$0.50	\$1.50	\$1.50 \$15.00	\$0.009
Biofuel Outright - D3 RINs (OPIS) Current Year Future Biofuel Outright - D3 RINs (OPIS) Balmo Future	BFH ROT	BFH ROT	50,000 RIN 50,000 RIN	\$5.00 \$5.00	\$15.00 \$15.00	\$15.00 \$15.00	\$0.09 \$0.09
Biofuel Outright - D3 RINS (OPIS) Baimo Future Biofuel Outright - D4 RINS (OPIS) Current Year Future	RIK	RIK	50,000 RIN 50,000 RIN	\$5.00 \$5.00	\$15.00 \$15.00	\$15.00 \$15.00	\$0.09
Biofuel Outright - D4 RINs (OPIS) Balmo Future	ROD	ROD	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.09
Biofuel Outright - D5 RINs (OPIS) Current Year Future	BFI	BFI	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.09
Biofuel Outright - D5 RINs (OPIS) Balmo Future	ROF	ROF	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.09
Biofuel Outright - D6 RINs (OPIS) Future	RIN	RIN	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.09
Biofuel Outright - D6 RINs (OPIS) Balmo Future	ROS	ROS	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.09



## Crude Oil and Refined Products - Cleared (Continued)

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
rutules description	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Exercise / Assignment (per lot)
Biofuel Outright – RVO (OPIS) Current Year Future	RVB	RVB	50,000 gal	\$5.00	\$15.00	\$15.00	\$0.09
Biofuel Outright - RVO (OPIS) Current Year Balmo Future	BFE	BFE	50,000 gal	\$5.00	\$15.00	\$15.00	\$0.09
Biofuel Outright - RVO (OPIS) Current Year Mini Future	BFA	BFA	5,000 gal	\$0.50	\$1.50	\$1.50	\$0.009
Biofuel Outright - RVO (OPIS) Current Year Balmo Mini Future	BFJ	BFJ	5,000 gal	\$0.50	\$1.50	\$1.50	\$0.009
Biofuel Outright - Washington Clean Fuel Standard (OPIS) 1st Line Future	WFS	WFS	100 mt	\$0.75	\$1.75	\$1.75	\$0.25
Biofuel Outright - British Columbia Low Carbon Fuel Standard (OPIS) 1st Line Future	BCS	BCS	100 mt	\$0.75	\$1.75	\$1.75	\$0.25
Asphalt Outright - Argus US Atlantic Coast New York Asphalt Future	NYA	NYA	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Crude Diff - Liza Crude Oil (Platts) vs Dated Brent (Platts) Future	LZO	LZO	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Crude Diff - Unity Gold Crude Oil (Platts) vs Dated Brent (Platts) Future	UNI	UNI	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.09
Biofuel Outright - Argus US B99 NYH Future	BFD	BFD	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Biofuel Diff - Argus US B99 NYH vs NYH ULSHO 1st Line Future	B99	B99	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Biofuel Diff - Argus US B99 NYH vs Heating Oil 1st Line Future	B9N	B9N	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Biodiesel Outright - Los Angeles RD 99% (OPIS) Future	RD1	RD1	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.30
Biodiesel Outright - Los Angeles SAF 99% (OPIS) Future	SAH	SAH	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.30
Biodiesel Diff - RBD Soybean Oil Basis (Fastmarkets) Future	SYB	SYB	60,000 lbs	\$3.82	\$1.10	\$1.10	\$0.10
Biodiesel Outright - US Gulf Coast Used Cooking Oil (Fastmarkets) Future	UGC	UGC	60,000 lbs	\$3.82	\$1.10	\$1.10	\$0.10
Biodiesel Diff - Los Angeles RD 99% (OPIS) vs Heating Oil 1st Line Future	RDO	RDO	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Biodiesel Diff - Los Angeles SAF 99% (OPIS) vs Heating Oil 1st Line Future	SAD	SAD	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Diesel Outright - Los Angeles CARB Diesel (OPIS) Future	CBD	CBD	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09
Diesel Diff - Los Angeles CARB Diesel (OPIS) vs Heating Oil 1st Line Future	НОН	HOH	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.09

## Crude Oil and Refined Options - Cleared

Fotograp Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EOO	
Futures Description	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Exercise / Assignment (per lot)
Daily EU-Style WTI Option	TDE	TDE	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.30
WTI Average Price Option	WBS	R	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.30
Crude Outright - Argus WTI Houston Average Price Option	AFW	AFW	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.30
WTI Balmo Average Price Balmo Option	WBT	WBT	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.30
Midland WTI American Gulf Coast 1st Line Average Price Option	HOO	HOO	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.30
EU-Style WTI Option	WBS	WUL	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.30
New York Harbour ULSD 1-Month Calendar Spread Option	HOC	HOC	42,000 gal	\$3.75	\$1.34	\$1.34	\$0.30
WTI 1-Month Calendar Spread Option	TIA	TIA	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.30
WTI vs Brent Spread Option	TIB	TIB	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.30
Argus LLS Average Price Option	ARH	ARH	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.30
Crude Diff - Argus WTI Midland vs WTI Trade Month Average Price Option	MSV	MSV	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.30
Crude Diff - Argus WTI Houston vs WTI Trade Month Average Price Option	ACM	ACM	1,000 bbl	\$1.25	\$1.34	\$1.34	\$0.30
Fuel Oil Outright - Marine Fuel 0.5% FOB USGC Barges (Platts) Average Price Option (in MTs)	MF9	MF9	1,000 mt	\$21.75	\$11.00	\$11.00	\$0.30
Fuel Oil Crack - Marine Fuel 0.5% FOB USGC Barges (Platts) vs Brent 1st Line Average Price Option	FOQ	FOQ	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.30
Heating Oil Average Price Option	UHO	HOF	42,000 gal	\$3.75	\$1.34	\$1.34	\$0.30
RBOB Gasoline 1-Month Calendar Spread Option	RCM	RCM	42,000 gal	\$3.75	\$1.34	\$1.34	\$0.30
RBOB Gasoline Average Price Option	UHU	RBS	42,000 gal	\$3.75	\$1.34	\$1.34	\$0.30
USGC HSFO (Platts) (Platts) Average Price Option	RBO	RBO	1,000 bbl	\$3.75	\$1.34	\$1.34	\$0.30
Biofuel Outright - D6 RINs (OPIS) Average Price Option	RIN	RIN	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
Biofuel Outright - D5 RINs (OPIS) Average Price Option	BFI	BFI	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
Biofuel Outright - D4 RINs (OPIS) Average Price Option	RIK	RIK	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
Biofuel Outright - D3 RINs (OPIS) Average Price Option	BFH	BFH	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30

#### Payment Cleared Transactions

The clearinghouse will collect the commission from Participant's FCM account on behalf of ICE no later than the first business day after the Transaction was Executed. ICE will rebate to Participant amounts collected in excess, if any, of the rates above within 30 days of the end of the month in which the Transaction was Executed.

Market Data Fees - Minimum commissions

## North American Oil Energy Credits - Cleared

Estado Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EOO	
Futures Description	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Delivery Fee (per lot)
D6 RIN 2027 Vintage Future	D6A	D6A	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D6 RIN 2025 Vintage Future	D6B	D6B	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D6 RIN 2026 Vintage Future	D6C	D6C	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D4 RIN 2024 Vintage Future	D4A	D4A	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D4 RIN 2025 Vintage Future	D4B	D4B	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D4 RIN 2026 Vintage Future	D4C	D4C	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D6 RIN 2027 Vintage Future	D6D	D6D	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D4 RIN 2027 Vintage Future	D4D	D4D	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D3 RIN 2024 Vintage Future	D3A	D3A	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D3 RIN 2025 Vintage Future	D3B	D3B	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D3 RIN 2026 Vintage Future	D3C	D3C	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D3 RIN 2027 Vintage Future	D3D	D3D	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D5 RIN 2024 Vintage Future	D5A	D5A	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D5 RIN 2025 Vintage Future	D5B	D5B	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D5 RIN 2026 Vintage Future	D5C	D5C	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
D5 RIN 2027 Vintage Future	D5D	D5D	50,000 RIN	\$5.00	\$15.00	\$15.00	\$0.30
Washington Clean Fuels Program Future	WFP	WFP	100 mt	\$1.50	\$3.00	\$3.00	\$4.00
Oregon Clean Fuels Program Future	OCP	OCP	100 mt	\$1.50	\$3.00	\$3.00	\$4.00
British Columbia Low Carbon Fuel Standard Future	BCF	BCF	100 mt	\$1.50	\$3.00	\$3.00	\$4.00
California Low Carbon Fuel Standard Future	CCF	CCF	100 mt	\$1.50	\$3.00	\$3.00	\$4.00
California Low Carbon Fuel Standard Credit (OPIS) Future	LFS	LFS	100 mt	\$0.75	\$1.75	\$1.75	\$0.25

## North American Oil Energy Credit Options - Cleared

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EOO	
	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Exercise / Assignment (per lot)
Option - California Low Carbon Fuel Standard European-Style	CCF	CCF	100 mt	\$1.50	\$3.00	\$3.00	\$4.00
Option - California Low Carbon Fuel Standard Credit (OPIS) Future	LFS	LFT	100 mt	\$0.75	\$1.75	\$1.75	\$1.25

#### US Financial Natural Gas Liquids - Cleared

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
utures Description	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
NGL Basket, OPIS Mt. Belvieu Non-TET Future	NGB	NGB	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
ropane, Argus CIF ARA Balmo Future	APD	APD	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, Argus CIF ARA Future	APC	APC	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, Argus CIF ARA Mini Future	AFM	AFM	100 mt	\$8.00	\$2.80	\$2.80	\$0.80
ropane, Argus CIF ARA vs Brent 1st Line Future (in bbls)	PRQ	PRQ	1,000 bbl	\$1.75	\$3.25	\$3.25	\$0.75
ropane, Argus CIF ARA vs Brent 1st Line Future (in MTs)	PRR	PRR	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, Argus CIF ARA vs Naphtha, Platts CIF NWE Cargoes (Platts) Balmo Future	ABG	ABG	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, Argus CIF ARA vs Naphtha, Platts CIF NWE Cargoes (Platts) Future	APN	APN	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, Argus CIF ARA, Mini Balmo Future	AFA	AFA	100 mt	\$8.00	\$2.80	\$2.80	\$0.80
ropane, Argus Far East Index (AFEI) Balmo Future	AFF	AFF	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
Propane, Argus Far East Index (AFEI) Future	AFE	AFE	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, Argus Far East Index (AFEI) Mini Balmo Future	AFT	AFT	100 mt	\$8.00	\$2.80	\$2.80	\$0.80
ropane, Argus Far East Index (AFEI) Mini Future	AFL	AFL	100 mt	\$8.00	\$2.80	\$2.80	\$0.80
ropane, Argus Far East Index (AFEI) vs Naphtha C+F Japan Cargoes (Platts) Balmo Future	ABK	ABK	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, Argus Far East Index (AFEI) vs Naphtha C+F Japan Cargoes (Platts) Future	ARR	ARR	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, Argus Far East Index (AFEI) vs Propane, Argus CIF ARA Balmo Future	EGE	EGE	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, Argus Far East Index (AFEI) vs Propane, Argus CIF ARA Future	EGD	EGD	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, Argus Ningbo Index (ANI) Balmo Future	PRT	PRT	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, Argus Ningbo Index (ANI) Future	PRS	PRS	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, Argus Ningbo Index (ANI) Mini Future	PRU	PRU	100 mt	\$8.00	\$2.80	\$2.80	\$0.80
ropane, Argus Saudi CP Future	SCP	SCP	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, Argus Saudi CP Mini Future	SCP	AFK	100 mt	\$8.00	\$2.80	\$2.80	\$0.80
ropane, Argus Sonatrach CP Future	AFS	AFS	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, Daily Argus Far East Index (AFEI) Mini Future	AFD	AFD	100 mt	\$8.00	\$2.80	\$2.80	\$0.80
ropane, OPIS CIF ARA ToT Cargoes Future	TOT	TOT	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, OPIS Mt. Belvieu Non-TET vs Propane, Argus CIF ARA Future	CEJ	CEJ	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, OPIS Mt. Belvieu Non-TET vs Propane, Far East Index (AFEI) Future	CEZ	CEZ	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, OPIS Mt. Belvieu TET vs Propane, Argus CIF ARA Future	CEK	CEK	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
ropane, OPIS Mt. Belvieu TET vs Propane, Far East Index (AFEI) Future	CEY	CEY	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
utane, Argus Far East Index (AFEI) Mini Future	BUQ	BUQ	100 mt	\$8.00	\$2.80	\$2.80	\$0.80
utane, Argus Far East Index (AFEI) Future	ABF	ABF	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
utane, Argus Far East Index (AFEI) Balmo Future	BUR	BUR	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
utane, Argus CIF ARA Future	ABR	ABR	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
utane, Argus CIF ARA Balmo Future	BUN	BUN	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
utane, Argus CIF ARA Mini Future	ABM	ABM	100 mt	\$8.00	\$2.80	\$2.80	\$0.80
utane, Argus CIF ARA) Mini Balmo Future	BUK	BUK	100 mt	\$8.00	\$2.80	\$2.80	\$0.80
utane, Argus Saudi CP Mini Future	ABS	BUS	100 mt	\$8.00	\$2.80	\$2.80	\$0.80
sutane, Argus Saudi CP Future	ABS	ABS	1,000 mt	\$80.00	\$28.00	\$28.00	\$8.00
utane. Argus Sonatrach CP Future	ABO	ABO	1.000 mt	\$80.00	\$28.00	\$28.00	\$8.00



# US Financial Natural Gas Liquids - Cleared (Continued)

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
rutures bescription	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
Isobutane, OPIS Conway In-Well Future	ISC	ISC	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Isobutane, OPIS Conway In-Well Balmo Future	ISD	ISD	1,000 bbl	\$1.75	\$3.25	\$3.25	\$0.75
Isobutane, OPIS Mt. Belvieu Non-TET Future	ISO	ISO	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Isobutane, OPIS Mt. Belvieu Non-TET Balmo Future	ISP	ISP	1,000 bbl	\$1.75	\$3.25	\$3.25	\$0.75
Isobutane, OPIS Mt. Belvieu TET Future	ISL	ISL	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Isobutane, OPIS Mt. Belvieu TET Balmo Future	ISQ	ISQ	1,000 bbl	\$1.75	\$3.25	\$3.25	\$0.75
Normal Butane - OPIS ETR ISOM Grade, Fixed Price Balmo Future	NBO	NBO	1,000 bbl	\$1.75	\$3.25	\$3.25	\$0.75
Ethane in E/P Mix, OPIS Mt. Belvieu Non-TET Future	ECB	ECB	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Ethane in E/P Mix, OPIS Mt. Belvieu Non-TET Balmo Future	ECA	ECA	1,000 bbl	\$1.75	\$3.25	\$3.25	\$0.75
Ethane in E/P Mix, OPIS Conway In-Well Future	ECC	ECC	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Ethane in E/P Mix, OPIS Conway In-Well Balmo Future	ECD	ECD	1,000 bbl	\$1.75	\$3.25	\$3.25	\$0.75
Ethane, OPIS Mt. Belvieu Non-TET Future	ETE	ETE	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Ethane, OPIS Mt. Belvieu Non-TET Balmo Future	ETF	ETF	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Ethane, OPIS Mt. Belvieu Other Non-TET Future	ETD	ETD	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Ethylene, I.C.I.S. CFR NE Asia Future	EBN	EBN	100 mt	\$37.50	\$12.50	\$12.50	\$3.00
Ethylene, I.C.I.S. CFR SE Asia Future	EBS	EBS	100 mt	\$37.50	\$12.50	\$12.50	\$3.00
Propane, OPIS Conway In-Well Future	PRC	PRC	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Propane, OPIS Conway In-Well Balmo Future	PRD	PRD	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Propane, OPIS Edmonton Future	EDO	EDO	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Propane, OPIS Mt. Belvieu Non-TET Future	PRN	PRN	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Propane, OPIS Mt. Belvieu Non-TET Balmo Future	PRO	PRO	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Propane, OPIS Mt. Belvieu Other Non-TET Future	PBO	PBO	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Propane, OPIS Mt. Belvieu Other Non-TET Balmo Future	PBP	PBP	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Propane, OPIS Mt. Belvieu TET Mini Future	PLM	PLM	4,200 gal	\$0.175	\$0.325	\$0.325	\$0.075
Propane, OPIS Mt. Belvieu TET Future	PRL	PRL	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Propane, OPIS Mt. Belvieu TET Balmo Future	PRM	PRM	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Propane, OPIS Hattiesburg Future	PRH	PRH	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Natural Gasoline, OPIS Conway In-Well Future	NGC	NGC	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Natural Gasoline, OPIS Conway In-Well Balmo Future	NGG	NGG	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Natural Gasoline, OPIS Mt. Belvieu Non-TET Future	NGE	NGE	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Natural Gasoline, OPIS Mt. Belvieu Non-TET Balmo Future	NGF	NGF	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Natural Gasoline, OPIS Mt. Belvieu Non-TET vs WTI 1st Line Future	NGW	NGW	1,000 bbl	\$1.75	\$3.25	\$3.25	\$0.75
Natural Gasoline, OPIS Mt. Belvieu Other Non-TET Future	NBC	NBC	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Natural Gasoline, OPIS Mt. Belvieu TET Future	NGL	NGL	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Natural Gasoline, OPIS Mt. Belvieu TET Balmo Future	NGK	NGK	1,000 bbl	\$1.75	\$3.25	\$3.25	\$0.75
Normal Butane, OPIS LST ISOM Grade Future	BUE	BUE	1,000 bbl	\$1.75	\$3.25	\$3.25	\$0.75
Normal Butane, OPIS Mt. Belvieu Non-TET Future	NBI	NBI	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Normal Butane, OPIS Mt. Belvieu Non-TET Balmo Future	NBJ	NBJ	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Normal Butane OPIS Mt. Belvieu Other Non-TET Future	NBE	NBE	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Normal Butane, OPIS Mt. Belvieu TET Future	NBR	NBR	1,000 bbl	\$1.75	\$3.25	\$3.25	\$0.75
Normal Butane, OPIS Mt. Belvieu TET Balmo Future	NBS	NBS	1,000 bbl	\$1.75	\$3.25	\$3.25	\$0.75
Normal Butane, OPIS Conway In-Well Future	IBC	IBC	42,000 gal	\$1.75	\$3.25	\$3.25	\$0.75
Normal Butane, OPIS Conway In-Well Balmo Future	IBD	IBD	1,000 bbl	\$1.75	\$3.25	\$3.25	\$0.75

## US Financial Natural Gas Liquids - Cleared

#### Payment (Cleared Transactions)

The clearinghouse will collect the commission from Participant's FCM account on behalf of ICE no later than the first business day after the Transaction was Executed. ICE will rebate to Participant amounts collected in excess, if any, of the rates above within 30 days of the end of the month in which the Transaction was Executed.

Market Data Fees - Minimum commissions

## US Financial Natural Gas Liquids Options - Cleared

Options Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EOO	
Options Description	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Exercise / Assignment (per lot)
Ethane in E/P Mix, OPIS Conway in-Well Average Price Option	ECC	ECC	42,000 gal	\$1.75	\$3.25	\$3.25	
Ethane, OPIS Mt. Belvieu Non-TET Average Price Option	ETE	ETE	42,000 gal	\$1.75	\$3.25	\$3.25	
Propane, OPIS Mt. Belvieu TET Average Price Option	PRL	PRL	42,000 gal	\$1.75	\$3.25	\$3.25	
Propane, Argus CIF ARA Average Price Option	APC	APC	1,000 mt	\$80.00	\$28.00	\$28.00	
Propane, Argus Far East Index (AFEI) Average Price Option	AFE	AFE	1,000 mt	\$80.00	\$28.00	\$28.00	
Normal Butane, OPIS Mt. Belvieu Non-TET Average Price Option	NBI	NBI	42,000 gal	\$1.75	\$3.25	\$3.25	
Natural Gasoline, OPIS Mt. Belvieu Non-TET Average Price Option	NGE	NGE	42,000 gal	\$1.75	\$3.25	\$3.25	
Propane, OPIS Conway In-Well Average Price Option	PRC	PRC	42,000 gal	\$1.75	\$3.25	\$3.25	

#### US Financial Monomers - Cleared

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
Benzene, IHS MARKIT US Contract Price Future	BUC	BUC	1,000 bbl	\$32.00	\$10.00	\$10.00	\$2.80
Benzene, IHS MARKIT US Index Fixed Price Future	BUI	BUI	1,000 bbl	\$32.00	\$10.00	\$10.00	\$2.80
Benzene Contract Price, I.C.I.S. CIF NWE Future	BZF	BZF	100 mt	\$37.50	\$12.50	\$12.50	\$3.00



# US Financial Olefins - Cleared

Futures Description	ICE	ICE	Lot	Screen	ICE Clear EU Screen	ICE Clear EU Block, EFS	
	Logical Code	Physical Code	Size	Futures Fee (per lot)	Fee (per lot)	Fee (per lot)	Cash Settle (per lot)
Ethylene Choctaw OPIS PCW Future	CVY	CVY	100,000 lbs	\$17.00	\$6.00	\$6.00	\$1.50
Ethylene, I.C.I.S. FD NWE Future	EFN	EFN	100 mt	\$37.50	\$12.50	\$12.50	\$3.00
Ethylene, OPIS PCW Mont Belvieu Future	ETH	ETH	100,000 lbs	\$17.00	\$6.00	\$6.00	\$1.50
Ethylene, OPIS PCW Mont Belvieu Balmo Future	ETG	ETG	100,000 lbs	\$17.00	\$6.00	\$6.00	\$1.50
Polymer Grade Propylene (PGP),OPIS PCW Mont Belvieu Future	PPL	PPL	100,000 lbs	\$17.00	\$6.00	\$6.00	\$1.50
Polymer Grade Propylene (PGP),OPIS PCW Mont Belvieu Balmo Future	PPN	PPN	100,000 lbs	\$17.00	\$6.00	\$6.00	\$1.50
Propylene Contract Price, I.C.I.S. FD NWE Future	PRF	PRF	100 mt	\$37.50	\$12.50	\$12.50	\$3.00
Propylene, I.C.I.S. CFR NE Asia Future	PNE	PNE	100 mt	\$37.50	\$12.50	\$12.50	\$3.00
Propylene, I.C.I.S. CFR SE Asia Future	PSE	PSE	100 mt	\$37.50	\$12.50	\$12.50	\$3.00